Openand REDO OTL AND CAS COMPANY 3001525660	Jubnut 5 Copies Appropriate District Office DISTRICTI O. Box 1980, Hobbs, NM 88240 DISTRICTI P.O. Drawer DD, Artesia, NM 88210 DISTRICTII OOD Rio Brazos Rd., Aztec, NM 87410	State of Ne Energy, Minerals and Natu OIL CONSERVA P.O. Bo Santa Fe, New Me REQUEST FOR ALLOWAB TO TRANSPORT OIL	TION DIVISION x 2088 exico 87504-2088 LE AND AUTHORIZAT	
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Signature	Janul uppen			
James D. Cogburn, Administrative Supervisor SUPERVISOR, DISTRICT II Printed Name Title 1/22/90 392-3551 Date Telephone No.	James D. Cogburn, A Printed Name	Title 392-3551	r S	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.