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<u>EXICO 88240</u>			X Other (Please explain	y			<u></u>	
		-		E OF OI	IL TRANS	PORTER		
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AND LEASE Well No.	Pool Name, In	cludin	g Formation					
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PRIDE OPERATING CO.				Address (Give address to which approved copy of this form is to be sent)				
			BOX 1959, MIDLA	ND, TX	79702			
Unit Sec.		- 1						
			the second se					
	Gas W	eli	New Well Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

a) All sections of this form must be filled out for allowable on new and recompleted wells.
a) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
b) Separate Form C-104 must be filed for each pool in multiply completed wells.