

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OCT 22 1986

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Hoffman PL
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Whdeat Atoka Glorieta Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3355' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 26" hole 3:40 PM 10-17-86. Set 40' of 20" conductor pipe.
Ran 24 joints 8-5/8" 24# J-55 casing set 950'. 1-Notched guide shoe set 950'. Insert float set 911'. Cemented w/400 sacks Class Halliburton Lite w/1/4# celloseal and 3% CaCl2. Tailed in w/200 sacks Class "C" with 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 2:30 AM 10-20-86. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC.
Ran Temperature Survey and found top of cement 200' KB. WOC. Ran 1". Tagged cement 180'. Spotted 35 sx Class "C" with 4% CaCl2. PD 10:30 AM 10-20-86. WOC 2 hrs. Ran 1". Tagged cement 120' (60' fill). Spotted 115 sx Class "C" with 2% CaCl2. PD 12:45 PM 10-20-86. Cement circulated 25 sacks to pit. WOC. Drilled out 10:00 PM 10-20-86. WOC 19 hrs and 30 minutes. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams TITLE Production Supervisor DATE 10-21-86

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE OCT 23 1986
CONDITIONS OF APPROVAL, IF ANY: