Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMEN' JF THE IN BUREAU OF LAND MANAGEMENT OF THE IN THE		Form approved. Budget Burcau No. 1004-1.2 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM 65392
SUNDRY NOTICES AND REPORT (Do not use this form for proposals to drill or to deepen or use "APPLICATION FOR PERMIT" for		6 IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS X OTHER	RECEIVED BY	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Yates Petroleum Corporation	NOV 14 1986	8. FARM OR LEAST NAME Compromise AEJ Federal Com
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface		9. WELL NO. 10. FIELD AND POOL OR WILDCAT Und. East Lake Morrow
1980' FNL & 800' FEL, Sec. 30-	T18S-R27E	11. SEC., T., B., M., OR BLW. AND SURVEY OR AREA Unit H, Sec. 30-T18S-R27E
14. PERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE
PI #30-015-25665 3281' GR		Eddy NM
16. Check Appropriate Box To Indica	ate Nature of Notice, Report,	or Other Data
NOTICE OF INTENTION TO:	S:	BSEQUENT REPORT OF:
PULL OR ALTER CASING FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perproposed work. If well is directionally drilled, give subsurface	NOTE: Report re Completion or Re	nediate Casing X
Ran 31 joints 8-5/8" 24# J-55 casing se float set 1208'. Cemented w/450 sx Hal Tailed in w/250 sx Class "C" w/2% CaC12 12 hrs. PD 7:30 PM 11-3-86. Bumped pl okay. Cement circulated 25 sacks. WOC WOC 21 hrs and 45 min. NU and tested t 7-7/8". Drilled plug and resumed drill	t 1248'. 1-Type M castliburton Lite with 2%. Compressive strenging to 700 psi, release. Drilled out 8-5/8' o 1000 psi for 30 minu	sing shoe set 1245', insert CaCl and 1/4# flocele. th of cement - 1250 psi in ed pressure and float held 'casing at 5:15 PM 11-4-86.

ACCEPTED FOR RECORD

NOV 1 3 1985

CARLSBAD, NEW MEXICO

