

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

DEC 09 '87

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FIELD	☒
U.S.G.	☒
LAND OFFICE	☒
TRANSPORTER	☒
OPERATION	☒
PROMOTION OFFICE	☒

Yates Petroleum Corporation

Address
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Compromise AEJ Federal Com	1	Wildcat Strawn	State, Federal or Fee Federal	NM-65392
Location				
Unit Letter	H	1980 Feet From The North Line and 800 Feet From The East		
Line of Section	30	Township 18S	Range 27E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co.	PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Natural Gas Pipeline Co. of America	3050 Post Oak Blvd, PO Box 283, Houston, TX	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	H	30
	18s	27e
	Is gas actually connected?	When
	Yes	12-8-87

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-29-86	3-5-87	9800'	9315'					
Elevations (D.F., R.K.H., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3281' GR	Strawn	8720'	8673'					
Perforations						Depth Casing Shoe		
8720-8725'						9800'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	62'	
17-1/2"	13-3/8"	398'	400
12-1/4"	8-5/8"	1248'	700
7-7/8"	5-1/2"	9800'	550
	2-7/8"	8673'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL.

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
795	3 hrs	6 (24 hr rate)	57.1°
Testing Method (split, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size
Back Pressure	115	PKR	1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Supervisor

(Title)

12-8-87

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 2 9 1988

BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.