Form 3160–3 (November 1983) (formerly 9–331C) BUREAU OF LAND MANAG			NTERIOR : 8		<ul> <li>Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985</li> <li>5. LEASE DESIGNATION AND BERIAL NO. NM 65392</li> </ul>		
	ION FOR PERM		DEEPEN	OR PLUG	BACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
1a. TYPE OF WORK		DEEPEN		PLUG BA		7. UNIT AGREEMENT N	AMB
b. TYPE OF WELL OIL OIL WELL OTHER ReCompletion SINGLE MULTIPLE ZONE						8. FARM OR LEASE NAME	
2. NAME OF OPERAT		· · · · · · · · · · · · · · · · · · ·				Compromise AH	EJ Federal Com
YATES PETROLEUM CORPORATION /					50	9. WELL NO.	
YATES PETROLEUM CORPORATION ' RECEIVED						1	
105 South	4th St., Artesi		10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirem ALE '01 '89 At surface 1980' FNL & 800' FEL, Sec. 30-T18S-R27E						Undesignated Atoka/Canyon 11. SBC., T., B., M., OB BLK.	
· · · · · · · · · · · · · · · · · · ·						AND SURVEY OR AREA	
At proposed prod. zone			O. C. D. ARTESIA, OFFICE			Unit H, sec. 30-T18S-R27E	
14. DISTANCE IN M.	ILES AND DIRECTION FROM	NEAREST TOWN OR POS	T OFFICE*		<u>i '' i sels</u>	12. COUNTY OR PARISH	13. STATE
Approximat	ely 12 miles so	utheast of Art	tesia, NM			Eddy	NM
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROFERTY OR LEASE LINE, FT. 520' (Also to nearest drig, unit line, if any)			16. NO. OF ACRES IN LEASE 40		17. NO. OF ACEES ASSIGNED TO THIS WELL 320		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH		20, ROTA	20, ROTARY OR CABLE TOOLS	
			9800'		Pul	Pulling Unit	
21. ELEVATIONS (Sho	w whether DF, RT, GR, et			22. APPROX. DATE WORK WILL START*			
3281' GR						When approved	
23.		PROPOSED CASI	NG AND CEM	ENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT S	ETTING DEPTH	1	QUANTITY OF CEMENT	
173"	13-3/8"	54.5#	54.5# 398'		400	400 sx (in place)	
121"	8-5/8"	24#					
7-7/8"	51"	17#	17# 9800				
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Well is non-commercial in Strawn perforations 8498-8501, 8568-70, 8720-25, 8771-78'. Propose to test Atoka at 9252-57', 9263-68' and 9278-84'. If not commercial, propose to set CIBP at 9000' w/cement cap, CIBP at 8450' w/cement cap, perforate Canyon at 8075-87' and 8142-54'. Will stimulate as necessary for production.

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NAF

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. smithe anta Doodless	TITLE Production Supervisor	
(This space for Federal or State office use)		
PERMIT NO		2116
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	FOR: CINER ACCORDENCE AND AND AND AND A	DATE

## \*See Instructions On Reverse Side