

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 29 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Approved by NMOCD Order No. SWD-400

2. Name of Operator

YATES PETROLEUM CORPORATION ✓

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL, 800' FEL, Sec. 30-T18S-R27E

5. Lease Designation and Serial No.

NM 65392

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Compromise AEJ Fed. Com #1

9. API Well No.

30-015-25665

10. Field and Pool, or Exploratory Area

Undes. Canyon

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to convert to SWD in Canyon Dolomite 8054-8153' as follows:
Kill well, ND tree, NU BOP. Drop SV and test tubing to 2500 psi. Retrieve SV and TOOH w/packer and tubing. RIH w/RBP and packer, set RBP @ 8000', test to 2000 psi, pull packer to 7500'. Check for leaks and repair if leaks are found. Set cement retainer 7575', establish injection rate into perfs 7636-7731', and squeeze perfs w/100 sx Class "C". Retrieve RBP @ 8000'. RIH w/bit and drill up CIBP @ 8065' and push down to 8400' or so. RIH w/packer and tubing, set packer at 8000', test annulus to 500 psi, acidize Canyon 8054-8153' w/5000g. 20% NEFE HCL acid. TIH with injection equipment. Notify NMOCD 24 hrs in advance so they can witness annular pressure test.
Install pressure gauge on tubing x casing annulus and 8-5/8" x 5-1/2" annulus and plumb well for SWD service. Begin SWD service when well tied in.

14. I hereby certify that the foregoing is true and correct

Signature

Title Production Supervisor

Date 10-10-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date 10/25/91