					dsf
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 7. If Use or CA. Agreement Designation SUBMIT NOT TRIPLICATE 8. Well New: and Me. Owner of Growm Compromise AEJ Ped. Com #1 YATES PETROLEUM CORPORATION / 7. Aff Well New: and Me. Joint and Transform No 30-015-25655 Unit H. 1980' FNL, 800' FEL, Sec. 30- T18S-R27E Unit H. 1980' FNL, 800' FEL, Sec. 30- T18S-R27E Unit H. 1980' FNL, 800' FEL, Sec. 30- T18S-R27E Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image of Pane, Secondaria Database framework of Comparison to the state of the state	form 3160-5 June 1990)	DEPARTMENT (BUREAU OF LA)	OF THE INTERIOR ND MANAGEMENT	6, 1 2 9 1 991	Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM 65392
SUBMIT IN TRIPLICATE 1. Type of Well Grad Grad Wate Grad Grad YATES PETROLEUM CORPORATION / South Ath St., Artesia, NM 88210 YATES PETROLEUM CORPORATION / South Ath St., Artesia, NM 88210 105 South Ath St., Artesia, NM 88210 (505) 748-1471 10 Field and Row Regiment No. Undes. Canyon 11 Canang of Mink, Same Undes. Canyon 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 13 South Compare Athenesis Attendoment 14 South Compare No. Attendoment 15 South Grad Type of SUBMISSION 16 Final Abandoment Notice Attendoment 17 Decide Proposid of Complete Openance (Clarify and all materia and zone protein this vol. ? South State State Off 18 Decide Proposid of Complete Openance (Clarify and all materia and zone protein this vol. ? South State State Off 19 Oncode Proposid of Complete Openance (Staty and all materia and zone protein this vol. ? Recompletion for and state of the state off of all materia and zone protein this vol. ? 19 Oncode Proposid of Complete Openance (Staty and all materia and zone protein this vol. ? South State State Off office is deconcode Wath Cange State State Ozon prote of a decination for and	Do not use this fo U	rm for proposals to drill	or to deepen or reent	ry to a different reservoir.	
Bits Group Group Approved by NNOCD Order No. SWD-400 4. With Name as No. Name of Openation		SUBMIT IN	I TRIPLICATE		7. If Unit or CA, Agreement Designation
YATES PEROLEUM CORPORATION 9. APR Well No. 3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 (505) 748-14/1 0. Field and Pool, or Exploratory Area Unit H, 1980' FNL, 800' FEL, Sec. 30- T18S-R27E Undes. Canyon 1. Compore Panks. State Eddy, NM 12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION IV Nonce of latest Autonoment Image of Panks None Rotine Fracturing Image of Panks Program Repair Image of Panks None Rotine Fracturing Image of Panks None Rotine Fra		X Other Approved by			
	YATES PETROLEUM CORPORATION \checkmark				9. API Well No.
Unit H, 1980' FNL, 800' FEL, Sec. 30-T18S-R27E II. County or Parish, State Eddy, NM 12 CHECK APPROPRIATE BOX(6) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION IX. Nonce of Intent Abandonment Subsequent Report Change of Plans IX. Describe Proposed or Completed Operations (Clearly state all periment death, and give periment dates, including estimated and meta-metal and meta-tenta depths for all matrixs and zones periment of the work.* Propose to convert to SWD in Canyon Dolomite 8054-8153' as follows: Kill well, ND tree, NU BOP. Drop SV and test tubing to 2500 psi. Retrieve SV and TOOH w/pack Kill well, ND tree, NU BOP. Drop SV and test tubing to 2500 psi. Retrieve SV and TOOH w/pack Ret in the yEast and repair if leaks are found. Set cement retainer 7575', establish injection Check for leaks and repair if leaks are found. Set cement retainer 7575', establish injection Check for leaks and repair if leaks are found. Set cement retainer 7575', establish injection Ret at 8000', test annulus to 500 psi, and the winess and and the winess and and the set of the set	105 South 4th St., Artesia, NM 88210 (505) 748-1471				10. Field and Pool, or Exploratory Area
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION IX Notice of Intent Abundomment Bubequent Report Describe frequent Report Describe frequent description Water State-Off IP Describe Proposed or Completed Operations (Clearly state all pertinent data): and give pertinent data; including estimated date of varints any project work. If well is directionally drilled. give ubardine for all matters and cose pertinent on two work. ¹⁹ IP- Describe Proposed or Completed Operations (Clearly state all pertinent data): and give pertinent datas: including estimated date of varints any project work. If well is directionally drilled. give ubardine free and to the state of the varint and project work. ¹⁰ IP- Describe Proposed or Completed Operations (Clearly state all pertinent data): and give pertinent datas. The varint and project work. ¹⁰ IP- Trop SE to convert to SWD in Canyon Dolomite 8054-8153' as follows: Kill well, ND tree, NU BOP. Drop SV and test tubing to 2500 psi. Retrieve SV and TOOH w/pack and tubing. RIH w/RBP and packer, set RBP @ 8000', rest to 2000 psi, piull packer to 7500'. Check for leaks and repair if leaks are found. Set cement retainer 7575', establish injection rate into perfs 7636-7731', and squeeze perfs w/100 sx Class 'C''. Retrieve RBP @ 8000'. RIH w/bit and drill up CIBP @ 8065' and push down to 8400' or so. RIH w/packer and tubing, set packer at 8000', test annulus to 500 psi, acidize Canyon 8054-8153' w/5000g. 203 NEFE HCL acid. TIH w/					11. County or Parish, State
TYPE OF SUBMISSION TYPE OF ACTION Image:	CHECK	APPROPRIATE BOX(s)	TO INDICATE NAT	URE OF NOTICE, REP	
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Final Abandonment Notice It is become Proposed or Completed Operations (Clearly state all pertinent deals, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. 13 Describe Proposed or Completed Operations (Clearly state all pertinent deals), and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. 14 Describe Proposed or Completed Operations (Clearly state all pertinent deals), and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. 15 Describe Proposed or Completed Operations (Clearly state all pertinent deals), and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. 16 Other	Subseq	uent Report	Pluggin	g Back	
Provide locations and measured and the verted deputs for an matching to the location of the vertex of the verte			Other _		Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Jight Junit Production Supervisor Date 10-10-91 (This space for Federal or State office use)	give subsurface lo Propose to co Kill well, NI and tubing. Check for les rate into p RIH w/bit and set packer a acid. TIH w annular pres	cations and measured and the ventical onvert to SWD in Can D tree, NU BOP. Dro RIH w/RBP and pack aks and repair if 1 erfs 7636-7731', and d drill up CIBP @ 8 t 8000', test annul ith injection equip sure test. sure gauge on tubin	nyon Dolomite 80 op SV and test t er, set RBP @ 80 eaks are found. d squeeze perfs 065' and push do us to 500 psi, a ment. Notify NM g x casing annu	<pre>054-8153' as follows cubing to 2500 psi. 000', test to 2000 p Set cement retain w/100 sx Class "C" own to 8400' or so. acidize Canyon 8054 OCD 24 hrs in advan lus and 8-5/8" x 5-</pre>	Retrieve SV and TOOH w/pack psi, pull packer to 7500'. er 7575', establish injection . Retrieve RBP @ 8000'. RIH w/packer and tubing, -8153' w/5000g. 20% NEFE HCL ce so they can witness
(This space for Federal or State office use) Date 10/25/91	14. I hereby certify that t	he foregoing is true and correct	Tite Produc	tion Supervisor	Date 10-10-91
	(This space for Feder	,			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.