

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other SWD WELL - NMOC Order No. SWD-400

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit H, 1980' FNL, 800' FEL, Sec. 30-T18S-R27E

5. Lease Designation and Serial No.

NM 65392

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Compromise SWD #1

9. API Well No.

30-015-25665

10. Field and Pool, or Exploratory Area

Undes. Canyon

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change well name  
Convert to SWD.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE WELL NAME FROM: COMPROMISE AEJ FEDERAL COM #1; TO: COMPROMISE SWD #1.

6-23-92. RUPU. Tested for hole in casing. Set RBP at 7595'. Tested to 1000 psi. Moved packer and isolated hole in casing 6315-6333'. Pumped through hole at 1 BPM at 400 psi. Circulated out 8-5/8" x 5-1/2" annulus. Reset RBP at 8000', tested to 2000 psi. Set packer at 7595'. Pumped into Cisco perfs 7636-7731' at 2 BPM at 1500#. Released packer and spot sand on RBP. TOH w/packer. Set retainer at 7588'. Squeezed perfs 7636-7731' to 2000 psi w/100 sx Class "H". Perforated 2 holes at 7332'. TIH w/packer to 6365' and pumped out hole at 7332' w/no returns to surface. Set cement retainer at 7265'. TIH w/2-7/8" tubing to top of retainer. Break circulation between 2-7/8" and 5-1/2" casing and between 5-1/2" casing and 8-5/8" casing. Sting into retainer at 7265'. Pumped cement into holes at 7322 - 100 sx Super "C" and 100' sx "H" Neat. Displaced tubing to retainer and sting out of retainer. Pull up to 6000' and circulate down 2-7/8" tubing and 2-7/8" x 5-1/2" annulus, through holes in 5-1/2" casing at 6320' and out 5-1/2" x 8-5/8" annulus for 2 hours. TOH w/2-7/8" tubing. TIH w/cement retainer, set retainer at 6210'. Sting into retainer. Pressure to 500 psi. Break circulation through holes at 6320' and out 5-1/2" x 8-5/8" annulus. Pumped 700 sx Super "C" and 100 sx "H" Neat. Displaced tubing to retainer - had good cement to surface. Stung out of retainer. Ran Temperature Survey from 2000' to surface. Drilled out retainers @ 6210, 7265' and 7588'. Drilled 151' cement to 7731'. Tested casing to 500 psi for 15 minutes. Drop down and tag sand at 7960'. TOH w/tubing, drill collars and bit.

(continued to page 2)

14. I hereby certify that the foregoing is true and correct

Signature *[Signature]*

Title Production Supervisor

Date 7-8-92

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

*[Signature]*

1992

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(continued) Reverse 40' of sand off RBP at 8000' and displace hole with 2% KCL water. TOH w/2-7/8" tubing, scraper, and bit. RU wireline and pressured to 500 psi. TIH with retrieving tool, released RBP at 8000'. TOH. Ran overshot and knock out bar of CIBP. Did not catch bar. TIH with cutrite shoe and drill collars. Cut top slips on CIBP. Pushed to 8415'. TOH. Acidized Canyon perms 8056-8153' w/5000 gals 20% NEFE. Pumped step rate test. Release packer. Lay down 2-7/8" work string. Pick up 5-1/2" 17-20# nickel plated Uni VI packer and set at 7968'. Ran 243 joints plastic-coated 2-7/8" tubing. Flange wellhead up. Test annulus to 500 psi for 15 minutes. Witnessed by Mike Stubblefield, NMOCD, Artesia, NM. 7-1-92. Well converted to salt water disposal. Injection interval: 8054-8153' Canyon.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 7-8-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: