

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.A.	☒
LAND OFFICE	☒
OPERATOR	

TYPE OF WELL

Bgm

OIL WELL ☒

GAS WELL ☒

DRY ☐

OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESRV. ☐

OTHER ☐

Name of Operator

Fred Pool Drilling, Inc. ✓

Address of Operator

P.O. Box 1393, Roswell, NM 88202

Location of Well

SECTION E LOCATED 990 FEET FROM THE W LINE AND 1650 FEET FROM

N 7 TWP. 18S RGE. 28E NMPM

12. County
Eddy

Date Spudded 10/28/88 Date T.D. Reached 10/31/88 Date Compl. (Ready to Prod.) 11/10/88 Elevations (DF, RKB, RT, GR, etc.) 3613 GR Elev. Casinghead 3613

Total Depth 1690' 21. Plug Back T.D. 1650' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Yes Cable Tools

Producing Interval(s), at this completion — Top, Bottom, Name

1589 - 1616, Penrose

No

Type Electric and Other Logs Run

CNL - FDC, DLL w/ GR

25. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	W.C. LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	24#	402	12 1/4	200 SX	0
4 1/2"	9.5#	1690	6 1/4	280 SX	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	1580	0

Perforation Record (Interval, size and number)

1589 - 1616, .40", 12 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1589 - 1616	1500 gal 15% HCL
	20,000 gal Oil
	19,500# 20/40 sand

PRODUCTION

Date First Production	11/10/88	Production Method (Flowing, gas lift, pumping — Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Prod.					
Date of Test	11/14/88	Hours Tested	24	Choke Size	1/2"	Prod'n. For Test Period	Oil — Bbl. 11.3	Gas — MCF 264	Water — Bbl. 0	Gas — Oil Ratio 23,404
Flow Testing Press.	150	Casing Pressure	150	Calculated 24-Hour Rate	Oil — Bbl. 11.3	Gas — MCF 264	Water — Bbl. 0	Oil Gravity — API (Corr.) 34		
Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By		D.R. Thames
Vented during test, sold after 11/23/88										

List of Attachments

Logs, Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* DATE 11/30/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1440	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1589 to 1616 No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	402	402	Red Bed				
402	750	348	Anhydrite				
750	1190	440	red sand, anhy., dolomite				
1190	1690	500	Sand and Shale				