

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

30-015-25676

Form C-101
Revised 10-1-78

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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

SANTA FE, NEW MEXICO 87501

NOV 24 1986

O. C. D.

ARTESIA, OFFICE

5A. Indicate Type of Lease

STATE ☐ PER ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street - Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE

AND 990'

FEET FROM THE East LINE OF SEC. 28 TWP. 18S RGE. 26E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

White IU

9. Well No.

3

10. Field and Pool, or Wildcat

Atoka Glorieta-Yeso

12. County

Eddy

21. Elevations (Show whether DF, KT, etc.)

3366. Gc

21A. Kind & Status Plug. Bond

Blanket ☒

19. Proposed Depth

3700'

19A. Formation

Yeso

20. Rotary or C.T.

Rotary

21B. Drilling Contractor

LaRue Drilling Company

22. Approx. Date Work will start

ASAP

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24# K-55	Approx. 960'	600 sacks	Circulate
7-7/8"	5-1/2"	15.5# K-55	" 3700'	675 sacks	Circulate

We propose to drill a Yeso test. 8-5/8" casing will be set to 100' below the Artesian Water Zone, which will be approximately 960' and will be cemented to the surface to shut off gravel and cavings. Production casing will be run and cemented, perforated and stimulated as needed for production.

MUD PROGRAM: Fresh water gel and LCM to 960' (or dry drill), fresh water to TD

BOP PROGRAM: BOP's to be installed on 8-5/8" casing and tested daily for operational.

NOTE: Please note extra enclosed plat showing the location of YPC's White IU #1 in the same quarter/quarter. Per NMOC Rule 102, a copy of this application for permit to drill will be kept on file with the White IU #1 records in our office.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Clifton R. May Title Regulatory Agent Date November 24, 1986

This space for State Use

Original Signed By

Les A. Clements

APPROVED BY

TITLE

DATE

NOV 25 1986

CONDITIONS OF APPROVAL, IF ANY

Supervisor District II

Notify N.M.O.C.C. in sufficient time to witness

Running & Casing of 8 5/8" Casing

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5-25-87
UNLESS DRILLING UNDERWAY



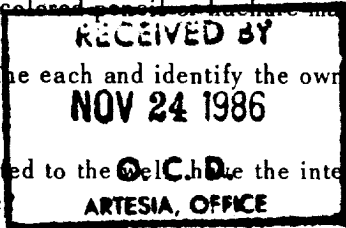
NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator YATES PETROLEUM CORPORATION ✓		Lease White IU		Well No. 3
Unit Letter I	Section 28	Township 18 South	Range 26 East	County Eddy
Actual Footage Location of Well: 2310 feet from the South line and 990 feet from the East line				
Ground Level Elev. 3366.	Producing Formation YESO	Pool ATOKA GLOBIETA / YESO	Dedicated Acreage: 40 Acres	

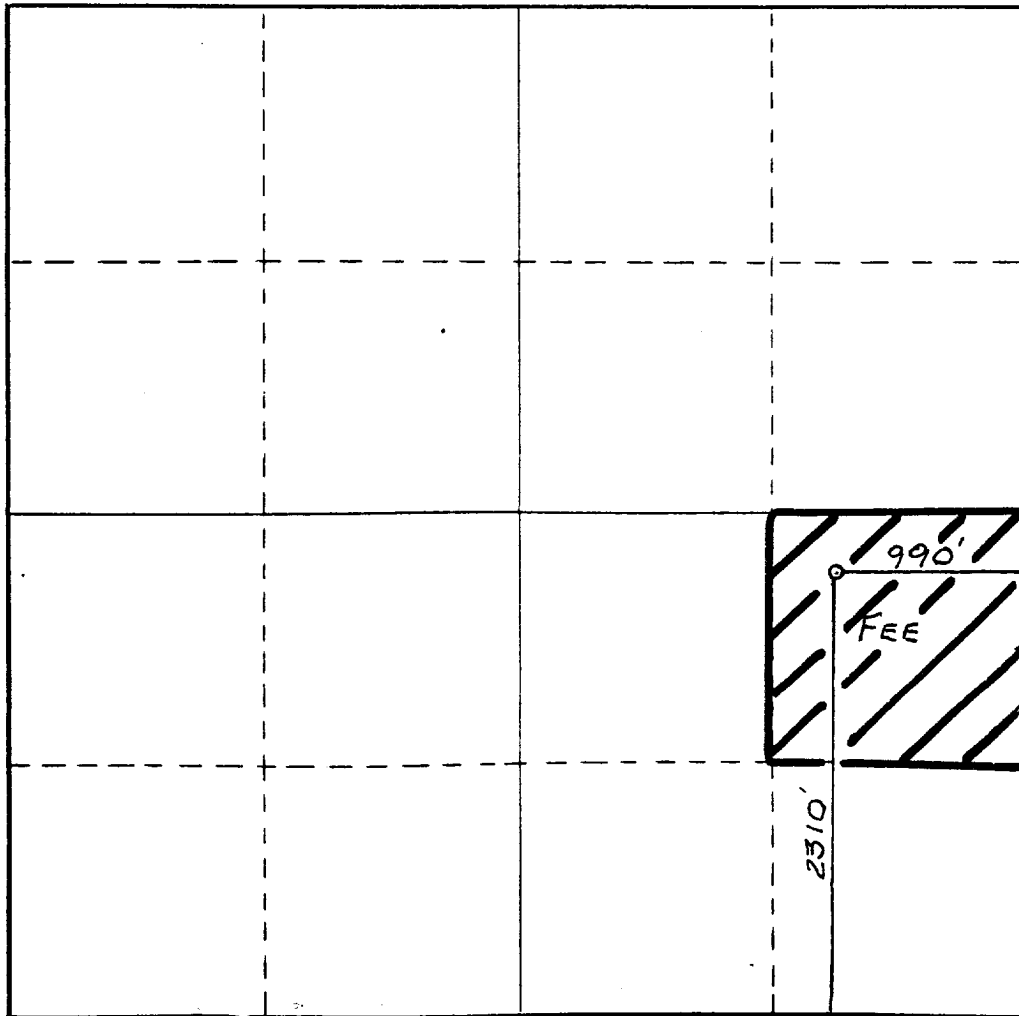
1. Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.



☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

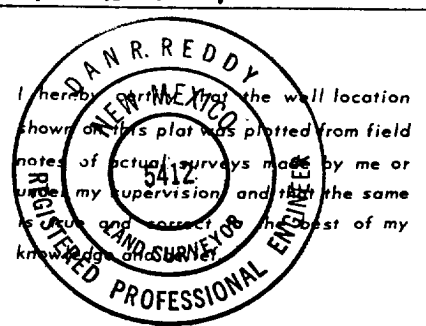
Clifton R. May

Name
CLIFTON R. MAY

Position
REGULATORY AGENT

Company
YATES PETROLEUM CORPORATION

Date
NOVEMBER 24, 1986

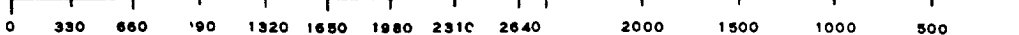


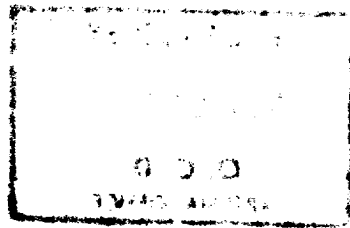
Date Surveyed
November 21, 1986

Registered Professional Engineer and/or Land Surveyor

Dan R. Reddy

Certificate No.
NM PE&LS #5412





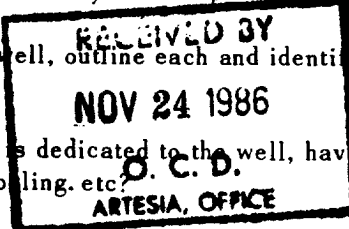
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All distances must be from the outer boundaries of the Section.

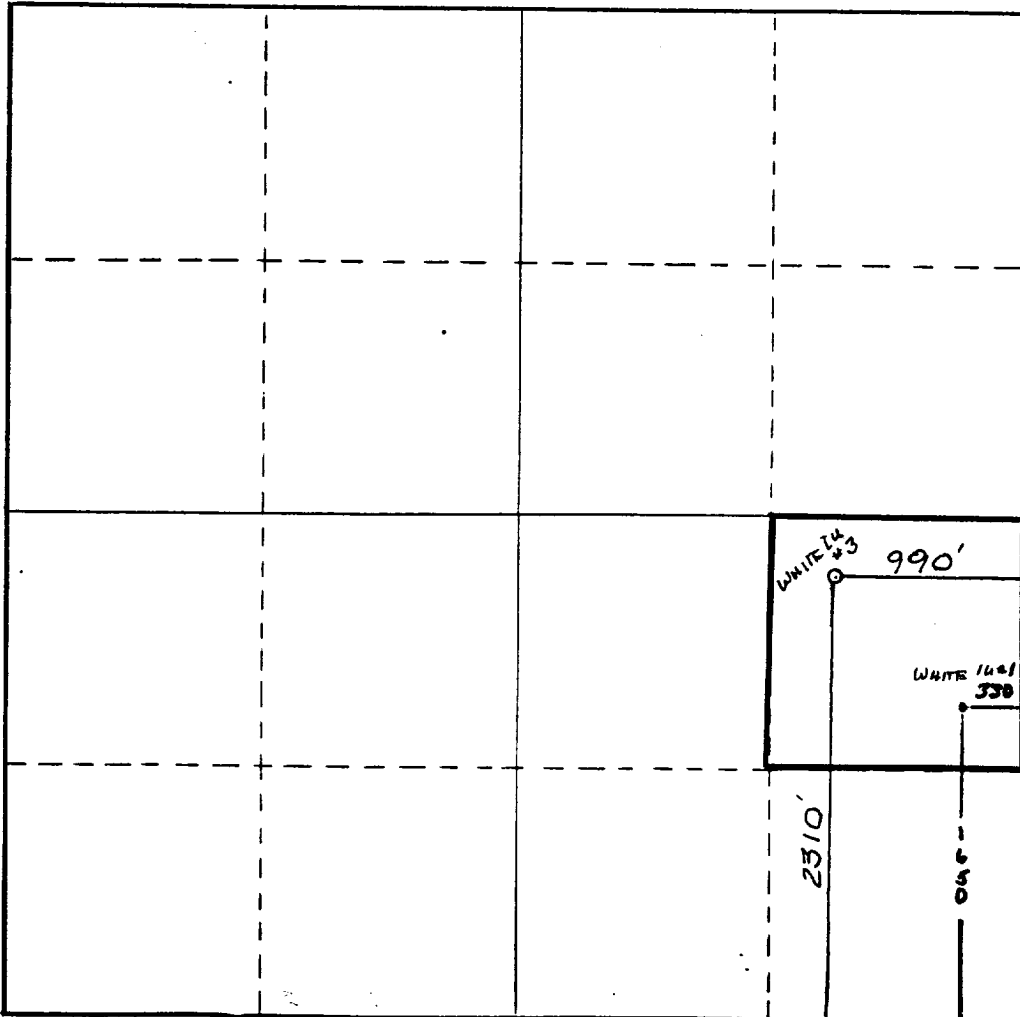
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Ground Level Elev. 3366.	Producing Formation		Pool	Dedicated Acreage: Acres	

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3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation _____



If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

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Clifton R. May

Name

CLIFTON R. MAY

Position

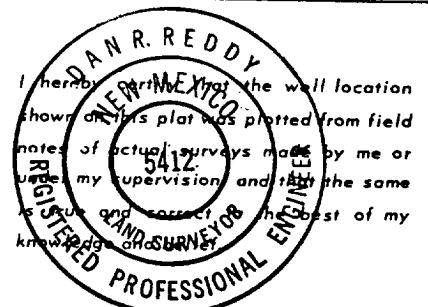
REGULATORY AGENT

Company

YATES PETROLEUM CORPORATION

Date

11-24-86



Date Surveyed

November 21, 1986

Registered Professional Engineer and/or Land Surveyor

Dan R. Reddy

Certificate No.

NM PE&LS #5412



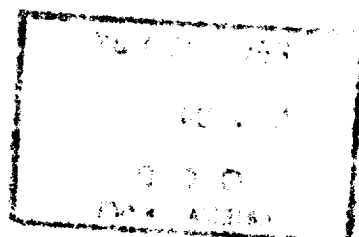


EXHIBIT B

BOP DIAGRAM

RATED 3000[#]

