

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-73

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SANTA FE, NEW MEXICO 87501

JAN 15 1987

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name White IU
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER <u>I</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Atoka Glorieta-Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3366' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-8-87. Moved RBP to 3222' and tested to 2000 psi. Spotted 3000 gals acid. Perforated 2950-3167' w/29 .42" holes as follows: 2950, 54, 62, 66, 76, 84, 89, 98, 3003, 09, 24, 28, 36, 41, 46, 51, 55, 62, 66, 70, 89, 97, 3102, 07, 26, 48, 57, 62, and 3167'. Frac'd perforations 2950-3167' (29 holes) with 60000 gals gelled 1% KCL water, 60000# 20/40 and 60000# 10/20 sand, 1500 gals 15% NEFE acid. Moved RBP to 2768' and tested to 2000#. Perforated 2445-2737' w/36 .42" holes as follows: 2445, 53, 57, 80, 85, 92, 2502, 17, 22, 28, 46, 54, 58, 62, 67, 78, 82, 91, 2600, 06, 26, 37, 42, 51, 56, 70, 80, 84, 91, 97, 2602, 08, 16, 24, 29 and 2737'. Frac'd perforations 2445-2737' w/80000 gals gelled 1% KCL water, 80000# 20/40 and 80000# 10/20 sand, 1500 gals 15% acid. POOH w/RBP. Set pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 1-13-87

Original Signed By

Leslie A. Clements

Supervisor District II

APPROVED BY \_\_\_\_\_ DATE JAN 16 1987

CONDITIONS OF APPROVAL, IF ANY: