

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL

84m

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROMTHE East LINE OF SEC. 28 TWP. 18S RGE. 26E NMPM15. Date Spudded 12-3-86 16. Date T.D. Reached 12-11-86 17. Date Compl. (Ready to Prod.) 1-24-87 18. Elevations (DF, RKB, RT, GR, etc.) 3366' GR 19. Elev. Casinghead20. Total Depth 3650' 21. Plug Back T.D. 3585' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2445-3488' Yeso25. Was Directional Survey Made No

25. Type Electric and Other Logs Run

Gamma Ray-Neutron27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8"</u>	<u>24#</u>	<u>970'</u>	<u>12-1/4"</u>	<u>700 sx</u>	
<u>5-1/2"</u>	<u>15.5#</u>	<u>3650'</u>	<u>7-7/8"</u>	<u>455 sx</u>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2-7/8"</u>	<u>2920'</u>	<u>-</u>

31. Perforation Record (Interval, size and number)

3298-3488' w/30 .42" Holes w/3500g. acid. SF2950-3167' w/29 .42" Holes SF w/60000g. KCL,2445-2737' w/36 .42" Holes SF w/80000g. KCL,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>w/6000g. KCL+60000# 20/40&60000# 10/20 sd+1500g acid</u>	
<u>60000# 20/40+60000# 10/20 sd+4500g. acid.</u>	
<u>80000# 20/40+80000# 10/20 sd+1500 g. acid.</u>	

33. PRODUCTION

Date First Production 1-22-87		Production Method (Flowing, gas lift, pumping -- Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-24-87	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil -- Bbl. 51	Gas -- MCF 103	Water -- Bbl. 420 BLW	Gas -- Oil Ratio 2020
Flow Tubing Press. 25	Casing Pressure 25	Calculated 24- Hour Rate →	Oil -- Bbl. 51	Gas -- MCF 103	Water -- Bbl. 420 BLW	Oil Gravity -- API (Corr.) 35°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Gary Schrimshire

35. List of Attachments

Deviation Survey, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Juanita Goodlett

TITLE

Production Supervisor

DATE

1-26-87