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NOV 25 1986

O. C. D.
ARTESIA, OFFICEForm C-101
Revised 1-1-655A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|---|--|---|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 8. Farm or Lease Name White IU | |
| 2. Name of Operator Yates Petroleum Corporation | | 9. Well No. 2 | |
| 3. Address of Operator 105 South Fourth Street - Artesia, NM 88210 | | 10. Field and Pool, or Wildcat Atoka Glorieta/Yeso | |
| 4. Location of Well UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE OF SEC. 28 TWP. 18S RGE. 26E NMPM | | 12. County Eddy | |
| 19. Proposed Depth 3700' | | 19A. Formation Yeso | |
| 20. Rotary or C.T. Rotary | | | |
| 21. Elevations (Show whether DF, RT, etc.) 3560' GR 3360 | | 21A. Kind & Status Plug. Bond Blanket | |
| 21B. Drilling Contractor LaRue Drilling Company | | 22. Approx. Date Work will start ASAP | |

23.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|-----------|
| 12-1/4" | 8-5/8" | 24# K-55 | Approx. 960' | 600 sacks | Circulate |
| 7-7/8" | 5-1/2" | 15.5# K-55 | " 3700' | 675 sacks | Circulate |

We propose to drill a Yeso test. 8-5/8" casing will be set to 100' below the Artesian Water Zone, which will be approximately 960' and will be cemented to the surface to shut off gravel and cavings. Production casing will be run and cemented, perforated and stimulated as needed for production.

MUD PROGRAM: Fresh water gel and LCM to 960' (or dry drill), fresh water to TD

BOP PROGRAM: BOP's to be installed on 8-5/8" casing and tested daily for operational

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5-25-87
UNLESS DRILLING UNDERWAY

Posted ID-1
NL API
11-24-86

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Chft R. May Title Regulatory Agent Date Nov. 24, 1986

(This space for State Use)

Original Signed By

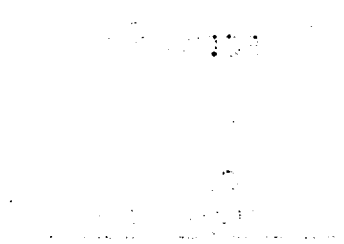
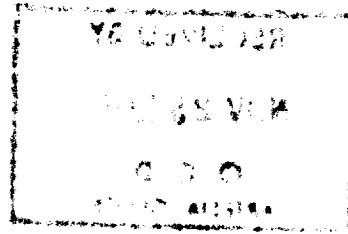
Mike Williams

DATE

NOV 25 1986

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: Oil & Gas Inc. Notify N.M.O.C.C. in sufficient time to witness

Running + Cmt 89/B



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

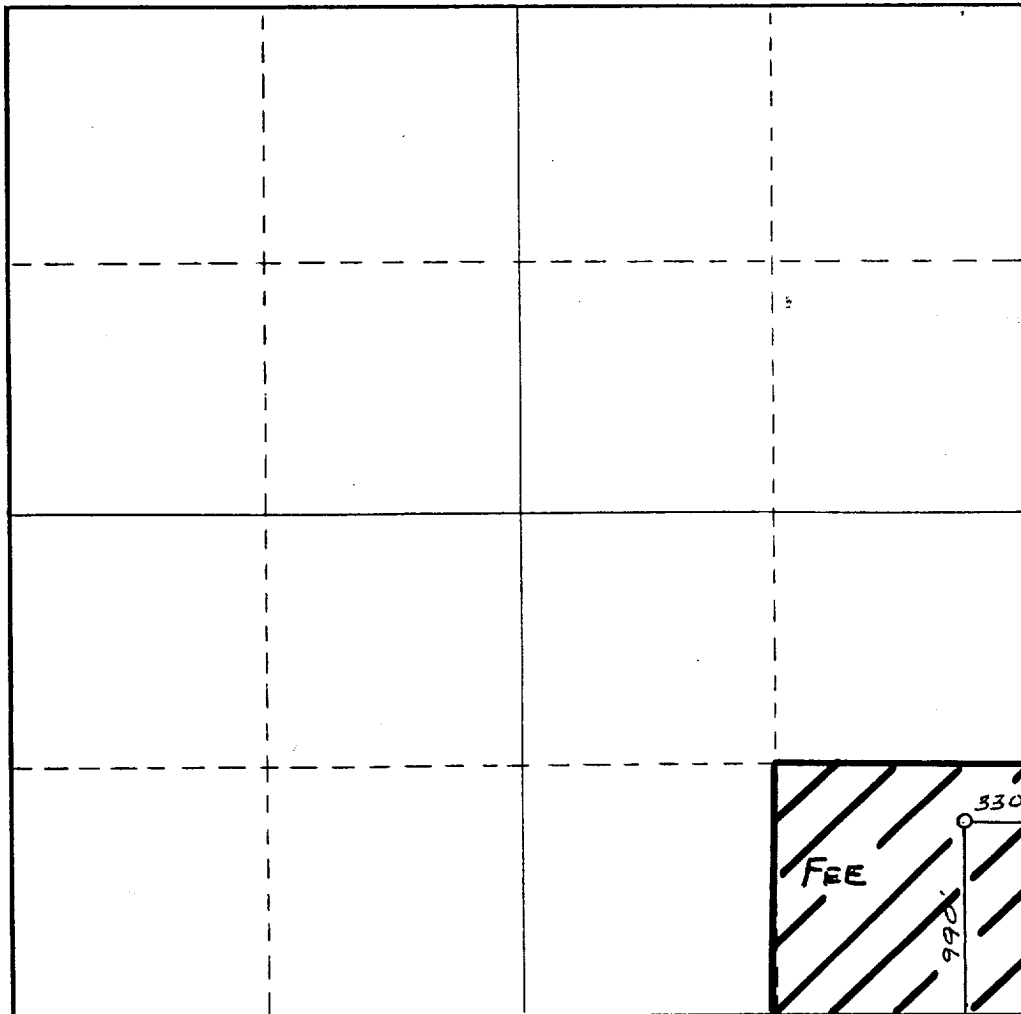
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|--|----------------------|------------------------------------|--------------------------|--------------------------------------|-----------------------|---------------------------------------|--|--|
| Operator YATES PETROLEUM CORPORATION | | | Lease White IU | | | Well No. 2 | | |
| Unit Letter P | Section 28 | Township 18 South | | Range 26 East | County Eddy | | | |
| Actual Footage Location of Well: 990 feet from the South line and 330 feet from the East line | | | | | | | | |
| Ground Level Elev. 3360. | | Producing Formation YESO | | Pool ATOKA GLORIETA / YESO | | Dedicated Acreage: 40 Acres | | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.
☐ Yes ☒ No If answer is "yes," type of consolidation _____



If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

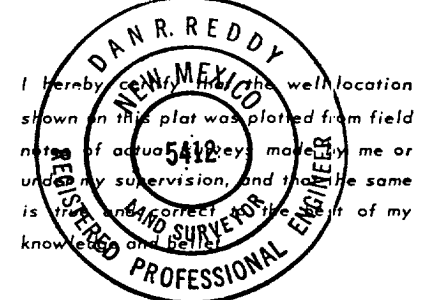
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Clifton R. May
Name
Clifton R. May

Position
Regulatory Agent

Company
Yates Petroleum Corporation

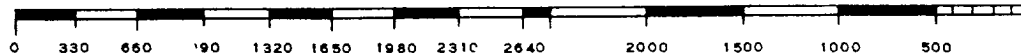
Date
November 24, 1986



Date Surveyed
November 21, 1986

Registered Professional Engineer
and/or Land Surveyor

Dan R. Reddy
Certificate No.
NM PE&LS #5412



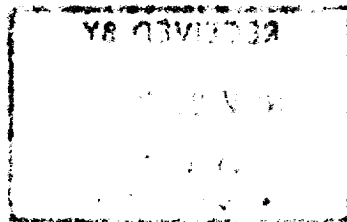


EXHIBIT B

BOP DIAGRAM

RATED 3000[#]

