

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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O. C. D.

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name White IU
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or WHdcat Atoka Glorieta-Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3360' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 12:45 PM 12-13-86. Ran 24 joints 8-5/8" J-55 24# casing, set 970'. 1-Type M guide shoe set 970'. Insert float set 929'. Cemented w/400 sx Halliburton Lite w/1/4# celloseal. Tailed in w/200 sx Class "C" w/2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 8:30 PM 12-14-86. Bumped plug to 600 psi, released pressure and float held okay. Cement circulated 90 sx to pit. WOC. Drilled out 2:45 PM 12-15-86. WOC 18 hrs and 15 mins. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling. TD 3745'. Ran 92 jts 5-1/2" 15.5# K-55 casing set 3745'. Guide shoe set 3745', float collar set 3708'. Cemented w/675 sx 65/35 Poz "C" w/2% gel, .4% Halad-4, .3% CFR-2 and 5# salt. Compressive strength of cement - 950 psi in 12 hrs. PD 1:45 PM 12-21-86. Bumped plug to 1000 psi, released pressure, float and casing held okay. Cement circulated 50 sx to pit. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Production Supervisor DATE 12-29-86
Original Signed By
Les A. Clements
Supervisor District 11
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 30 1986