

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

JAN 26 1987

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name White IU
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Atoka Glorieta Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3360' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-17-87. WIH and perforated 3077-3578' w/40 .42" holes as follows: 3395, 98, 3401, 13, 28, 32, 75, 78, 82, 85, 93, 99, 3505, 25, 31, 38, 42, 70, 74, 78, 3077, 91, 98, 3115, 24, 29, 33, 42, 46, 54, 62, 71, 86, 90, 99, 3204, 19, 22, 24 and 3227'. Acidized perfs 3077-3578' w/5000 gals 15% Spearhead acid and ball sealers. Frac'd perfs 3077-3578' w/80000 gals 1% gelled KCL water, 80000# 20/40 and 85000# 12/20 sand, + 2000 gals 15% Spearhead acid. Perforated 2530-2865' w/42 .42" holes as follows: 2530, 35, 67, 72½, 91, 2604, 15, 50, 55, 68, 74, 83, 87, 90, 94, 97½, 2709, 18, 22, 32, 38, 42, 48, 53, 58, 62, 66, 72, 77, 82, 86½, 93, 2800, 07, 17, 22, 31, 37, 51, 55, 60 and 2865'. Spotted 2300 gals 15% NEFE acid before perforating. Frac'd perfs 2530-2865' w/80000 gals 1% gelled KCL water, 80000# 20/40 and 100000# 12/20 sand, 2200 gals 15% acid. Set pumping equipment 1-22-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Rodarte TITLE Production Supervisor DATE 1-23-87

Original Signed By
Las A. Clements

APPROVED BY Supervisor District II DATE JAN 30 1987

CONDITIONS OF APPROVAL, IF ANY: