

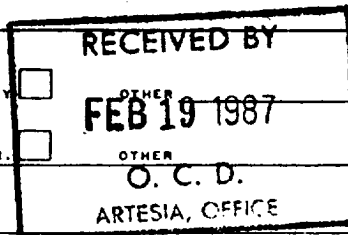
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Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒	Fee ☐
5. State Oil & Gas Lease No.	LG-4524	

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator
Steve Sell
3. Address of Operator
P. O. Box 5061, Midland, Texas 79704
4. Location of Well



7. Unit Agreement Name
8. Farm or Lease Name
Cal-Mon
9. Well No.
#2
10. Field and Pool, or Wildcat
Loco Hills, Q, GR, SA

UNIT LETTER L LOCATED 1650 FEET FROM THE Sout- LINE AND 330 FEET FROM
THE West LINE OF SEC. 16 TWP. 18S RGE. 29E NMPM

12. County
Eddy

15. Date Spudded 12-13-86	16. Date T.D. Reached 1-4-87	17. Date Compl. (Ready to Prod.) 1-31-87	18. Elevations (DF, RKB, RT, GR, etc.) 3531' Grd.	19. Elev. Casinghead 3531'
20. Total Depth 3045'	21. Plug Back T.D. 2960'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 370-3045'	Cable Tools 0-370'

24. Producing Interval(s), of this completion - Top, Bottom, Name
2265-2679' Queen, Grayburg
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
DLL, FDC, CNL, GR
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	365	12 1/4"	200 SXS.	
5 1/2"	17	3023	7 7/8"	500 "Lite", 200 "C"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2596'	None

31. Perforation Record (Interval, size and number) 2228, 31, 32, 33', 2446, 48, 49, 52', 2556, 58'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2228-33'	Acidize w/500 gals. 15%
	2446-52'	" " "
	2556-58'	" " "
		Frac w/35000 gals. w/450 sxs. 12/20 san

33. PRODUCTION
Date First Production
2-5-87
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump
Well Status (Prod. or Shut-in)
Prod.
Date of Test
2-10-87
Hours Tested
24
Choke Size
None
Prod'n. For Test Period
Oil - Bbl.
55
Gas - MCF
30
Water - Bbl.
1
Gas - Oil Ratio
545
Flow Tubing Press.
Casing Pressure
0
Calculated 24-Hour Rate
Oil - Bbl.
55
Gas - MCF
30
Water - Bbl.
1
Oil Gravity - API (Corr.)
36

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Chuck Morgan

35. List of Attachments
CNL, DLL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Chuck Morgan TITLE Agent DATE 2-19-87

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	400	T. Canyon	Ojo Alamo
T. Salt	822	T. Strawn	Kirtland-Fruitland
T. B. Salt	822	T. Aloka	Pictured Cliffs
T. Yates		T. Miss	Cleft House
T. 7 Rivers	1922	T. Devonian	Menefee
T. Queen		T. Silurian	Point Lookout
T. Grayburg	2760	T. Montoya	Mancos
T. San Andres		T. Simpson	Gallup
T. Glorieta		T. McKee	Pase Greenhorn
T. Padlock		T. Ellenburger	Dakota
T. Blinberry		T. Gr. Wash	Morrison
T. Tubb		T. Granite	Todillo
T. Drinkard		T. Delaware Sand	Entrada
T. Abo		T. Bone Springs	Wingate
T. Wolfcamp		T. Permian	Chinle
T. Penn.		T. Penn.	"A"
T. Cisco (Bough C)		T. Penn.	"A"

OIL OR GAS SANDS OR ZONES

No. 1, from	2224'	to	2236'	No. 4, from		to	
No. 2, from	2444'	to	2454'	No. 5, from		to	
No. 3, from	2554'	to	2562'	No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	_____	to	_____	feet
No. 2, from	_____	to	_____	feet
No. 3, from	_____	to	_____	feet
No. 4, from	_____	to	_____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	90	90	Caliche				
90	365	275	Sand and Anhy.				
365	822	457	Salt and Anhy.				
822	1060	238	Anhy.				
1060	2760	1700	Sand and Dolomite				
2760	3045	285	Dolomite				

Form W-12
(1-1-71)

RECORD OF INC ~~INATION~~

If additional space is needed, use the reverse side of this form.

- ## INCLINATION DATA CERTIFICATION

Signature of Authorized Representative

James L. Brazeal-President

Name of Person and Title (type or print)

Brazeal, Inc. -d/b/a CapStar Drilling
Name of Company

Telephone: 214 727-8367

Area Code

OPERATOR CERTIFICATION

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator

Telephone: _____
Area Code _____

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____
 * Designates items certified by company that meet or exceed the requirements of the applicable standard.

* Designates items certified by company that conducted the inclination surveys.

January 9, 1988

Rebecca J. Dickson
Notary Public

RECORD OF INCLINATION (Continued from reverse side)

[illegible]

REMARKS: If additional space is needed, attach separate sheet and check here. ☐

- INSTRUCTIONS -

At inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.