		,		
)	*		
DISTRIBUTION			• •	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116	
U.S.G.S.	1	AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS	
OIL V	1		•	
TRANSPORTER GAS V				
OPERATOR 1	1	_	•	
PRORATION OFFICE	1	•		
Operator	1			
Steve Sell ✓	•	•		
Address			•	
P. O. Box 5061.	Midland, Texas 79704	1		
Reason(s) for filing (Check proper box,)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Ga	ıs 🔲		
Change in Ownership	Casinghead Gas Conden	nsate 🔲		
If change of ownership give name and address of previous owner				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	•		
Lease Name	Well No. Pool Name, Including Fo		Legate No.	
Cal-Mon State	2 Loco Hills	O, GR, SA State, Federa	or Fee State LG4524	
Location			2000 1201321	
Unit Letter L 165	50 Feet From The S Line	e and 330 Feet From	The W	
. Line of Section 16 Tov	waship 185 Range	29E , NMPM,	Eddy county	
DESIGNATION OF TRANSPORT	<mark>TER OF OIL AND NATURAL GA</mark>			
Name of Authorized Transporter of Oil		Address (Give address to which appro	A 1	
Texas-New Mexico	-	P. O. Box 2528, Ho	bbs, NM 88241	
Name of Authorized Transporter of Cas	singhead Gas 🔯 or Dry Gas 🗔	Address (Give address to which appro	wed copy of this form is to be sent)	
Milling Vit.	50.	12/86) Pentinote	Idna 18 19761	
If well produces on or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
give location of tanks.	L 16 18S 29E	Vels	1-22-87	
If this production is commingled with	th that from any other lease or pool,	give commingling order number:	~	
COMPLETION DATA				
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	ii		-	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producting Formation	T 01 (G D		
Lievations (DP, RRB, R1, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	L	<u> </u>		
Periorations	•		Depth Casing Shoe	
	THRING CASING AND	A STATE AND A STAT		
HOLE 6175	T	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			111-33	
			3-11-88	
			My kit Pr	
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(ft. etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
-	1	•		
<u> </u>				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		•		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		, , , , , , , , , , , , , , , , , , , ,		
CERTIFICATE OF COURT AND	CF.	011 0011077	TION COMMISSION	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
P handhu aguillu that the suites - 4	regulations of the Oil Conservation	APPROVED MAR 1 0	IA00 18	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		1	D	
		By Original Signed By		
		Mike Williams		
		TITLE Oil & Gas Inspector		

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner.

This form is to be filed in compliance with RULE 1104.