Submit 5 Copies Appropriate District Office Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVE Form C-104
Revised 1-1-89 See Instructions L at Bottom of Page JAN 31 '90

a: C D.

00 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAB	I E AND ALITHORIZATI	ON ARTESIA, OFFICE
	TO TRANSPORT OIL		
erator	TO MANOI OIL OIL		Well API No.
•			30-015-25095
<u> Harvey E. Yates Compai</u> Id ress	19	<u>. </u>	
P.O. Box 1933, Roswel.	1, New Mexico 88202		
ason(s) for Filing (Check proper box)		Other (Please explain)	
ew Well	Change in Transporter of:		100
ecompletion	Oil I Dry Gas	Effective: 3	-1-90
hange in Operator	Casinghead Gas Condensate		
change of operator give name d address of previous operator			
DESCRIPTION OF WELL	AND LEASE		
esse Name	Well No. Pool Name, Including		Kind of Lease Lease No.
SCRIBNER 5	Fed 1 4 Shay	sant BS	State, Federal or Fee
ocation #	i 460 Feet From The	Cast unand 2310	Feet From TheLine
Unit Letter			Edd.
Section 5 Townshi	p 185 Range 31	C NMPM,	County
	SPORTER OF OIL AND NATU	RAL GAS	·
iame of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	pproved copy of this form is to be sent)
Pride Operating Compa		P.O. Box 2436, Abil	
lame of Authorized Transporter of Casin			oproved copy of this form is to be sent)
Corner Inc		It C	oustin 14 77252-
f well produces oil or liquids,		Is gas actually connected?	When?
ive location of tanks.	T 15 1/813/	Lell'	[1-10 10 10
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	
	Oil Well Gas Well	New Well Workover De	eepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion Data Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Jan Space	Date Compile Ready to Floor		1.5.1.5.
Elevations (DF, RKB, RT, SR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		.	Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1 Post ID-3
			2-23-90
			cha bit: PPC
			
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		
	recovery of total volume of load oil and mus	is be equal to or exceed top allowable	le for this depth or be for full 24 hours.)
Data First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lyt, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choice Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
Actual Flow During Flow	Oll a Boils.		
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shul-in)	Casing Pressure (Shut-in)	Choke Size
VI ODED ATOD CEDTIES	CATE OF COMPLIANCE		
I hereby certify that the rules and reg		OIL CONS	ERVATION DIVISION
Division have been complied with as is true and complete to the best of m	ad that the information given above		FEB 1 6 1990
IN TIME AND COMPACE TO THE DESK OF ITS	A whom being and nellel!	Date Approved	
5.1hl		ORIGINAL SIGNED BY MIKE WILLIAMS	
Signature	roduction 21		SUPERVISOR, DISTRICT IF
Deleted Mama	roduction Analyst Title	Title	
1-10-90	505-623-6601	III IIII	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.