Form 3160-3 HM OIE CONS., COMMISSION

(November 1983) Drawer DD

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formerly 9-331C) Artesia DEPARIMENT OF THE INTERIOR

SUBMIT P RIPLICATE\*
(Other i. .ctions on reverse side)

20-015-25707 Form approved.

Budget Bureau No. 1004-0176

Expires August 31, 1985 NM-56542

BURFALL	ΩF	LAND	MANAGEMENT
	<b>U</b> I	- CA140	MAHACLMEIT

APPLICATION	ON FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	BACK 6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK			PLUG BA	CK 7. UNIT AGREEMENT NAME		
b. Tipe of well	, , , , , , , , , , , , , , , , , , ,	DEEPEN _	PLUG BA	CK		
WELL X	GAS WELL OTHER		SINGLE MULTII	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR			2011	Culwin "35" Federal		
Meridian 0			RECEIVED A	• • • • • • • • • • • • • • • • • • •		
3. ADDRESS OF OPERATOR						
4 400	rive, Midland, T	10. PIELD AND POOL, OR WILDCAT				
At surface	1855' FSL & 635'	d in accordance with a	n State requirements.	4,30,1,4,00,		
	136 0	rec, sec. 35,	1110-3, 6.30-ED	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. sone			ARTESIA, OFFICE	<b>9</b> 1		
14. DISTANCE IN MILE	S AND DIRECTION FROM NEA	Sec. 35, K-18-5, K-30-E				
				12. COUNTY OR PARISH 13. STATE		
10. DISTANCE PROM PRO	12 miles southeast of Loco Hills, New Mexi			Eddy N.M.		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			NO. OF ACRES IN LEASE	TO THIS WELL		
13. DISTANCE PROM PR	Fig. unit line, if any) OFOSED LOCATION®	660'	PROPOSED DEPTH	40		
TO NEARRET WELL, OR APPLIED FOR, ON 1	DRILLING, COMPLETED.	NA Z	450' 3850'	20. ROTARY OR CARLE TOOLS		
	rhother DF, RT, GR, etc.)	110 19	7.50 3000	Rotary		
3478.6' GR	3475.1		·	22. APPECE. DATE WORE WILL START*  12-10-86		
23.						
		1	AND CEMENTING PROGRAI	4		
12 1/4"	8 5/8"	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
7 7/8"	5 1/2"	24#	500	350 SXCIRCULATE		
		<u> 13.3π</u>	3450'	development (TOC by Temp Svy)		
sufficient stimulate MUD PROGRAI VIS 33-36. BOP PROGRAI drilling. BOP's after setting sur	volume to bring Grayburg & Queen M: 0-500' spud n BHP @ TD expect M: 10"-3M BOP st Stack to consist r each new insta rface pipe.  If proposed Program: If p drill or deepen directional as.	norizons. If og above all professor production and; 500-2500 ted to be 1600 tack to be instofanular Ellation w/Yell	commercial, run 5 rospective zones. on. brine; 2500-TD 6 psi. stalled on 8 5/8" BOP, blind ram BOF low Jacket, Inc.	w/350 sx. Circulate. Test 1/2" csg to TD. Cmt with Est TOC @ surf. Perf &  Brine + gel & sweeps. MW 9.8-10  and left on for remainder of and one pipe ram BOP. Test Install rotating head after  DEC 101986  DEC 101986  DEC 101986  III OFFI  INC. API  OFFI  III OFFI  IIII		
(This space for Federal	eral or/State office use)					
PERMIT NO.			APPROVAL DATE			
				<del></del>		
APPROVED BY		TITLE		DATS		
CONDITIONS OF APPROV	VAL, IF ANY :			ADDDOVAL CUDIFOT TO		
				APPROVAL SUBJECT TO		