## District I

PO box 1980, hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## OIL CONSERVATION DIVISION P.O. Box 2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 10, 1994 Instructions on back

Santa Fe, NM 87504-2088

ubmit to Appropriate District Office	
5 Copies	

Form C-104

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  PETE MILLS 10perside name and Address 706B0VD AVE MIDLAND, TX 79705  1 PROINTING 1 Profit Member 03-015-25707 1 Profit Name 1 Prof	oistrict IV O Box 2088, Santa	Fe, NM 8	7504-2088		Da	ilita I'C	, 14141	0/50-	1-2000				] AMI	ENDED REPOR	
TOSBOYD AVE MIDLAND, TX 79705  1 APR Number  03-015- L5707  1 APR Number  03-015- L5707  1 Property Code  1 Property Name  03-015- L5707  1 Property Code  1 Property Name  1 Post Name  2 Post Name  1 Post Name  1 Post Name  2 Post Name  3 Post Name  3 Post Name  4 Post Name  5 Post Name  5 Post Name  6				ST FOI	RALLO	OWAE	LE A	ND A	UTHO	RIZAT	TON TO T	RANS	POR'	$\mathbf{r}$	
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CHANGE OF OPERATION  O3-015-25707  Property Code  3 Property Name  1 Property Name  3 Property Name  3 Property Name  3 Property Name  4 Property Name  1 Property Name  1 Property Name  3 Well Number  4 Property Name  1 Property Name  1 Property Name  1 Property Name  2 Property Name  3 Well Number  4 Property Name  1 Property Name  3 Property Name  3 Property Name  4 Property Name  4 Property Name  5 Well Number  5 Property Name  5 Well Number  7 Property Name  5 Well Number  7 Property Name  7 Property Name  7 Property Name  8 Property Name  9 Proper				_							´L				
4 APT Number  03-015 - £5707  7 Property Code 1 Property Name 1 Pool Code 56437  17 Val Number 17 / 7/7  II. **Surface Location**  **Ul. to I to I to I **Section Township Range Lot. Idn Feet from the North/South Line Feet from the Edut/West line EDD Y  1 Bottom Hole Location  Ul. or I to I to I **Section Township Range Lot. Idn Feet from the North/South Line Feet from the Edut/West line County  1 Bottom Hole Location  Ul. or I to I to I **Section Township Range Lot. Idn Feet from the North/South Line Feet from the Edut/West line County  10 Las Code D Producing Method Code M Gas Connection Date D C. 129 Permit Number D C. 129 Effective Date D C. 129 Effective Da	MIDIAN	ND, T	X 7970	)5					L						
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Signature: SUPERVISOR, DISTRICT II  Printed name: Title:	,	ull	7	2/1	VC)		-   -	itle:	SU	JPERVIS	OK, ĐISTRICI				
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II Apployal Date:	Title:								Approval Date: MAY 1 1995						
Date: Phone:	Date:			Phone:							- 1000				
If this is a change of operator fill in the OGRID number and name of the previous operator  MERIDIAN OIL INC. 026485 REG. COMPLIANCE 3/1/95	17 If this is a chan	ige of oper	ator fill in th	o OGRID n	umber and				tor	いいいろ	'S DEA	00145	11444	C 0/4/05	
Previous Operator Signature Printed Name Title Date				or Signature	7	MICI	MINIMIN			<u>νω 10</u>	O REG				