

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN ORIGINAL
(Other copies
please indicate)

LEASE DESIGNATION AND SERIAL
NM-0334702

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	RECEIVED BY FEB - 2 1987 B. C. D. ARTESIA OFFICE	UNIT AGREEMENT NAME
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		3. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Ste. 500, Midland, TX 79705		4. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 below. At surface		10. FIELD AND POOL OR WILDCAT Wildcat North Shugart Wolfcamp
14. PERMIT NO. N/A	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3707' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T18S, R31E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	Change BOP hook up		
18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

The attached drawing shows the type of BOP hook up to be used on this well after the 8 5/8" casing is set. The main change from the previously submitted drawing is that the choke line is between the rams instead of below them. The kill line remains below the bottom ram.

18. I hereby certify that the foregoing is true and correct

SIGNED Ben White

TITLE Reg. Permit Coordinator

DATE 1-26-87

(This space for Federal or State office use)

Orig. by: Charles S. Brown

APPROVED BY Area Manager

TITLE _____

DATE 1-27-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well shut conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

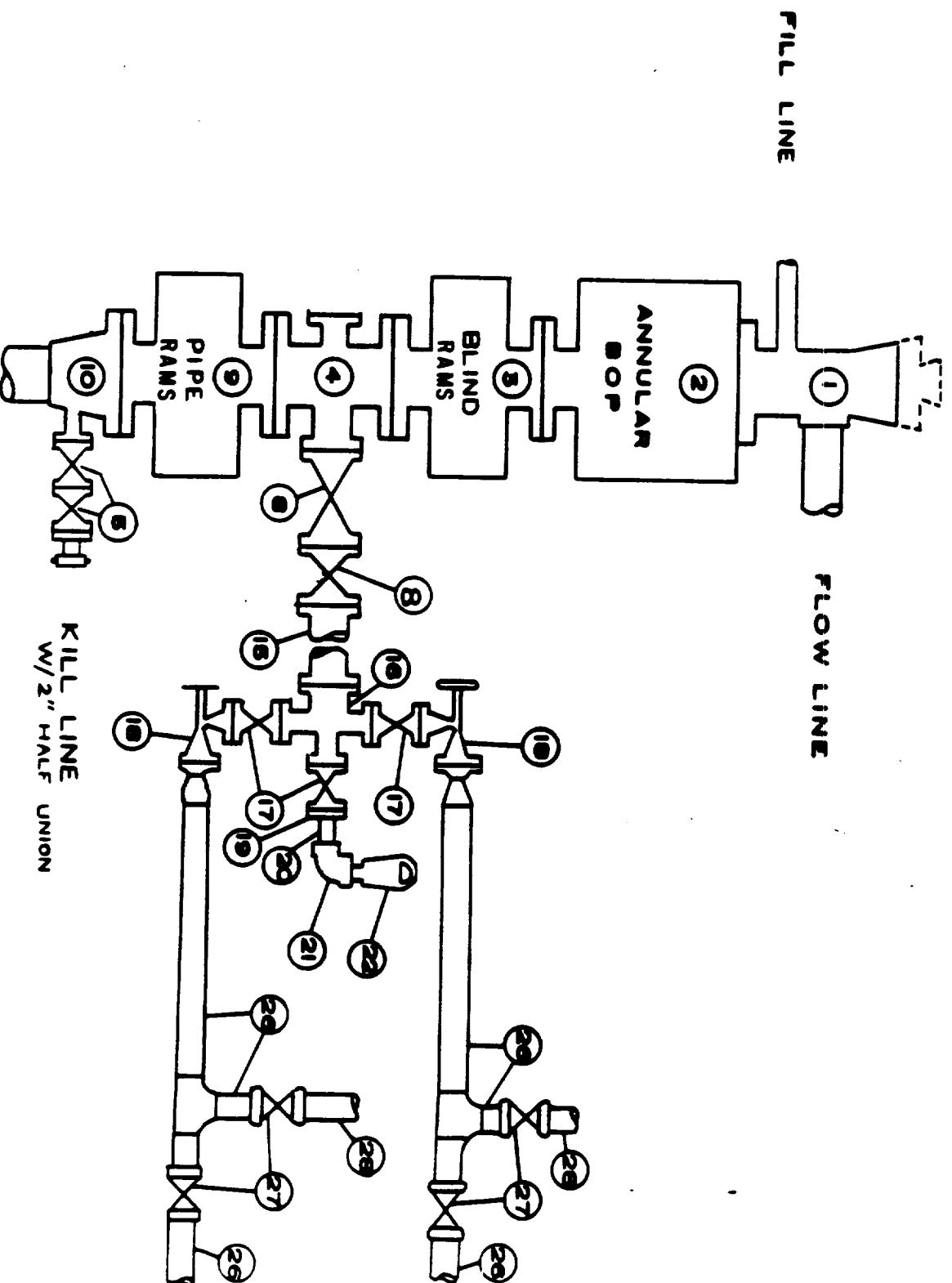
This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

UNION TEXAS PETROLEUM CORPORATION

TYPE 2-BLOWOUT PREVENTER SPECIFICATIONS 3M @ 5M WORKING PRESSURE



BLOWOUT PREVENTER SPECIFICATION

EQUIPMENT DESCRIPTION

TYPE 2
3,000 AND 5,000 PSI WORKING PRESSURE

All equipment shall be at least minimum stack WP or higher unless otherwise specified.

1. Bell nipple or rotating head.
2. Hydril or Shafter bag type preventer.
3. Ram type pressure operated blowout preventer with pipe rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve. May be optional - See drilling procedure.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with blind rams.
10. Flanged type casing head with one side outlet (furnished by operator).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by operator).
12. Flanged on 5000# WP, threaded on 3000# WP or less.
13. Needle valve (furnished by operator).
14. 2-inch nipple (furnished by operator).
15. Tapped bull plug (furnished by operator).
16. 4-inch flanged spacer spool.
17. 4-inch by 2-inch by 2-inch flanged cross.
18. 2-inch flanged plug or gate valve.
19. 2-inch flanged adjustable choke.
20. 2-inch threaded flange.
21. 2-inch KXM nipple.
22. 2-inch forged steel 90° ELI.
23. Cameron (or equal) threaded pressure gate.
24. Threaded flange.
25. 2-inch flanged tee.
26. 2-inch flanged plug or gate valve.
27. 2-1/2-inch pipe, 300' to pit, anchored.
28. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.