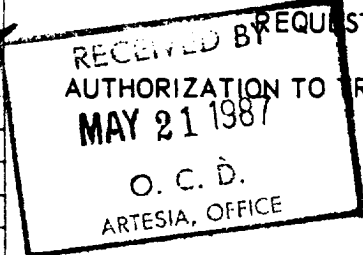


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SANTA FE		✓
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LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	✓
OPERATOR		✓
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



AND
TRANSPORT OIL AND NATURAL GAS

I. Operator
UNION TEXAS PETROLEUM CORPORATION

Address
4000 N. Big Spring, Ste. 500, Midland, TX 79705

Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
523 B0 produced prior to test.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal	Well No. 2	Pool Name, Including Formation North Shugart, Bone Springs	Kind of Lease State, Federal or Fee Federal	Lease No. NM0334702
Location Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East Line of Section 5 Township 18S Range 31E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco Trading & Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 6196, Midland, TX 79711					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 1625 West Marland, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 5	Twp. 18S	Rge. 31E	Is gas actually connected? Yes	When 5-10-87

If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-2-87	Date Compl. Ready to Prod. 5-11-87	Total Depth 9,500	P.B.T.D. 8,583					
Elevations (DF, RKB, RT, GR, etc.) 3707' GR	Name of Producing Formation Bone Springs	Top Oil/Gas Pay 2,150 7184	Tubing Depth 7,458					
Perforations 8080-8415'; 7802-7842'; 7184-7460'; 7658-75	Depth Casing Shoe 9,500							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	519	550 Part ID-2					
11"	8 5/8"	4,458	2170 6-26-87					
7 7/8"	5 1/2"	9,500	1000 comp 4 BK					
	2 7/8	7458						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-30-87	Date of Test 5-18-87	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil-Bbls. 40 126	Water-Bbls. 277 392	Gas-MCF 399 401

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim White
(Signature)
Reg. Permit Coordinator
(Title)
May 20, 1987
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 19 1987, 19
BY Original Signed By
Les A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition
Separate Forms C-104 must be filed for each pool in multiply completed wells.