

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

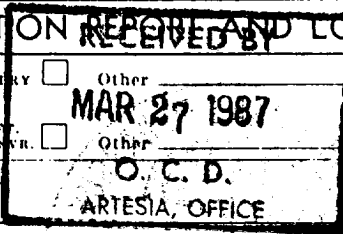
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

ckf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIST. RESER. ☐ OTHER ☐
2. NAME OF OPERATOR Ray Westall
3. ADDRESS OF OPERATOR P.O. Box 4 Loco Hills, NM 88255



4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1210 FSL & 2600 FWL
At top prod. interval reported below same
At total depth same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO. NM-06245
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Trigg Federal

9. WELL NO. 4

10. FIELD AND POOL, OR WILDCAT

Shugart-Y-SP-Q-G
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

35, 18S, 30E

12. COUNTY OR PARISH Eddy
13. STATE N.M.

15. DATE SPUDDED 1-30-87
16. DATE T.D. REACHED 2-6-87
17. DATE COMPL. (Ready to prod.) 2-15-87
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3463. GR
19. ELEV. CASINGHEAD 3464

20. TOTAL DEPTH, MD & TVD 3800'
21. PLUG, BACK T.D., MD & TVD 3780'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3594-3604 Grayburg
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron/GR
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	59#	460'	17 1/2"	435 sxs-circulated	
8 5/8"	24#	1745'	12 1/4"	800 sxs- 1" 8 5/8 csg.	
5 1/2"	17#	3800'	7 7/8"	700 sxs-circulated	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3650'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3594-3604 20 holes 2 per foot		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		Acidized w/1250	gal. 15% HCL
		Frac'd w/20,000	gal WF-30 using 30,000# 20/40,
		10,000#	21/20

33.* PRODUCTION
DATE FIRST PRODUCTION 2-15-87
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping
WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2-23-87
HOURS TESTED 24
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL—BSL. 60
GAS—MCF. 40
WATER—BSL. 100
GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE
OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)
ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold
TEST WITNESSED BY Ray Westall

35. LIST OF ATTACHMENTS Logs & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Ray Westall TITLE Operator DATE 2-13-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Queen	3050	3066	Oil & sand	T/salt	616	
Queen	3068	3090	Oil & sand	E/salt	1640	
				7 Rivers	2271	
				Queen	2936	