Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Revised 1-1-89 See Instruction at Bottom of Page

CIT

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos	Rd., Aziec, NM	87410
1000 VIO DISTA	10., 11200, 1111	

Name of Authorized Transporter of Oil

Name of Authorized Transporter of Casinghead Gas

Designate Type of Completion - (X)

ONOCO

Phyllips

give location of tanks.

If well produces oil or liquids,

IV. COMPLETION DATA

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		Life and the second of the sec
DISTRICT.III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZA	ATION	
I.	TO TRANSPORT OIL AND NATURAL GAS)	
Operator KAY WESTALL		Well API No.	
Box 4 Loco Hil	(S NM 88255	1	
Reason(s) for Filing (Check proper box)	Other (Please explain	,	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Operator	Casinghead Gas [] Condensate]		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL A	ND LEASE		Total No.
Leaso Namo TRIGG FEDERAL	Well No. Pool Name, Including Formation SHUGART JRANGUS	Kind of Lease State, Federal on Bee	MM 66245
Location Unit Letter	: 1210 Feet From The Sout It Line and 260	C Feet From The	WEST Line
Section 3.5 Township	18 5 Range 30 E .NMPM. E	001	County

or Dry Gas [

Rge.

30 €

Gas Well

Twp.

185

trate apacoco	Date Compile ready to 1 iso.	•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQU			Call Later Cockholds
OIL WELL (Test must be after Date First New Oil Run To Tank	Pate of Test	must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Buls. Condensate/MMCF	Gravity of Condensate
Fasting Method (nito), buck or 1	Tubing Pressure (Shut-la)	Casino Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Printed Name Title Date

OIL CONSERVATION DIVISION

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

Deepen

TX

Plug Back | Same Res'v

Diff Res'v

10 DISTA Dr. MILLIANO

4001 PENBROWC

Is gas actually connected?

New Well | Workover

Date Approved ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

X

Oil Well

Sec

135

If this production is commingled with that from any other lease or pool, give commingling order number:

X

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.