Form 9-331 C (May 1963) Drawer DD Artesia, NM & & LOZIQ

(Other instrumons on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

## DEPARTMENT OF THE INTERIOR

DEFACTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY					NM 42410		
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	RILL 🗵	DEEPEN [		<del></del>	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL WELL X  2. NAME OF OPERATOR	GAS OTHER		SINGLE MULTI		8. FARM OR LEANE NAME		
Fred Pool	Drilling, Inc	2.	RECEIVED I	3Y	Comstock Federal		
3. Address of operator P.O.Box 13	393 Roswel	1, N.M. 88	<sub>201</sub> MAR 16 198	7	9 10. SIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL () At Surface	Report location clearly a	ad in accordance with	and State requiements. D.		XArtesia Qn-G- SA		
2310 At proposed prod. 20		FNL	ARTESIA, OFFIC	E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE*		Sec. 12-18S-27E 12. COUNTY OR PARISH   13. STATE		
12 air mi1	es east-sout	heast of A	rtesia, N.M.		Eddy County N.M.		
10. DISTANCE FROM PROPOSED.  LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  (Also to nearest drig, unit line, if any) 2310			6. NO. OF ACRES IN LEASE 480	17. NO. 6	17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			9. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show what is not a second control of the c		660'	2600 ft.	<u>  c</u>	Cable tool		
	' Gr				October 28, 1986		
23.		PROPOSED CASING	AND CEMENTING PROGR	AM	OCCODET 28, 1900		
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<u> </u>	QUANTITY OF CEMENT		
124	8 5/8	24#	350 ft.	suff	icient to circulate		
7 7/8	4 - 5 - 5 -	9.5# - 14#	2600 ft.	350	SX.		
		i	ı	1			

Pay zone will be completed in a prudent manner for optimum production.

Attached are:

- l. Well location & acreage dedication plat
- 2. Supplemental drilling data
- 3. Surface use plan



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Senta Goal	Vice President	DATE Sept. 15,1986
(This space for Federal or State office use)	<u>}</u>	
PERMIT NO. OF STATE STATE OF S	APPBOVAL DATE	
APPROVEDERS OF APPROVAL, IF ANY:	TITLE	DATE 3-12-87
CONDITIONS OF APPROVAL, IF ANY:		APPROVAL SUBJECT TO

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

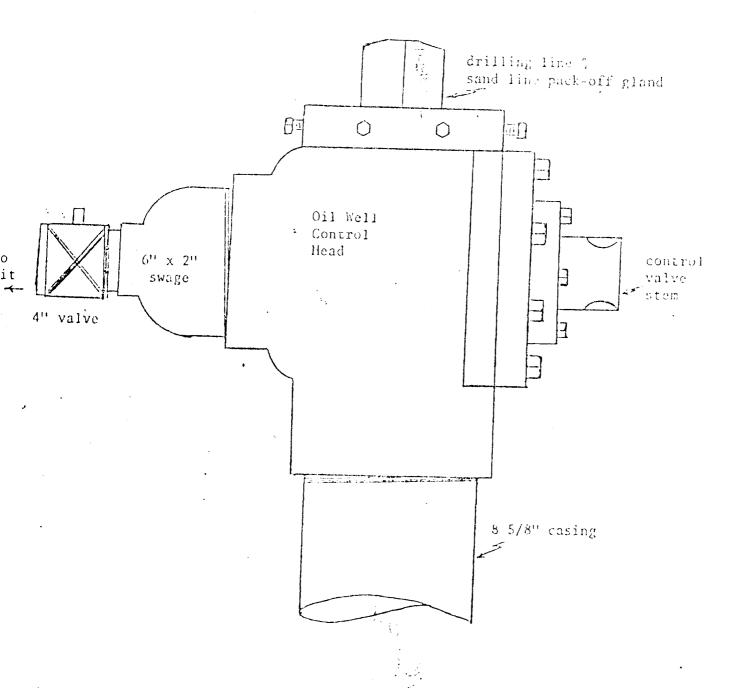
## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

· · · · · · · · · · · · · · · · · · ·		Att distances must be no			<del></del>
Operator		i -	.ease	n 1 1	Well IIo.
	POOL DRILLII		Comstock	- <del></del>	9
Unit Letter G	Section 12	Township 18 South	Range 27 East	County	
Actual Footage Loc		10 30001	27 East	Ludy	
2310		North line and	2310	et from the East	line
Ground Level Elev.	reet from the	tine and		5 - 5A	Dedicated Acreage:
3620.		B- SA	, 9	Pool-	4.0 Acres
1 Outline th	ne acreage dedica	ted to the subject well		or hachure marks on t	he plat low.
2. If more th	han one lease is	dedicated to the well.	outline each and ide	en ify the ownership t	BY hereof (both as to working
	nd royalty).			1000 40 10	a87
	, ,		1.	MAR 16 1	
3. If more the	an one lease of d	ifferent ownership is de	dicated to the well,	have the interests of	all owners been consoli-
dated by o	communitization, u	nitization, force-pooling	g. etc?	ARTESIA, O	FFICE
· · · · · · · · · · · · · · · · · · ·	N. If		1: 3	AKTE	
Yes	No If an	iswer is "yes," type of	consolidation		
If answer	is "no!" list the	owners and tract descri	otions which have a	ctually been consolid	ated. (Use reverse side of
	f necessary.)				
	· ·	ed to the well until all i	nterests have been	consolidated (by con	munitization, unitization,
					approved by the Commis-
sion.	-	,			
r				<del></del>	CERTIFICATION
	;		i		CERTIFICATION
	i	'	!	/ hereby	certify that the information con-
	i		i		rein is true and complete to the
	i		1	1 [	y knowledge and belief.
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	1	'	i	Fred F	'ool, Jr.
L	+		<del></del> i	Norme	ool Drilling, Inc
	i	63		Position	oor brilling, inc
	1			Presid	ent
	1			Company	
	İ			Sep∉en	ber 15,1986
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					can in blan he well location
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	1	*	4 m 1 m	Date Survey	
	1 1 ·				nber 11, 1986 Professional Engineer
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				Certificate	/
0 330 660	190 1320 1650 198	2310 2640 2000	1500 1000 5	oo o NM PE	LS NO. 5412

## SUPPLEMENTAL DRILLING DATA

BLOWOUT PREVENTER ARRANGEMENT FRED POOL DRILLING, INC. WELL #9 COMSTOCK FEDERAL SW4NE4 SEC. 12-18S-27E EDDY COUNTY, NEW MEXICO



Cable Tool Control Head

## SUPPLEMENTAL DRILLING DATA

FRED POOL DRILLING, INC. WELL #9 COMSTOCK FEDERAL SWLNEL SEC. 12-18S-27E EDDY COUNTY, NEW MEXICO

- 1. SURFACE FORMATION: Artesia Group of Permian Age. (Elev. 3620 feet).
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Yates	275 <b>'</b>	<sup>*</sup> Grayburg	1650 '	
Seven Rivers	475 <b>'</b>	San Andres	2050 <b>'</b>	
Queen	1225'	Lovington Sand	2200	

3. ANTICIPATED POROSITY ZONES:

Water - Above 300' Oil - 1500' - 2300'

4. CASING DESIGN:

Size	Interval	Weight	Grade	Joint
8 5/8"	0 - 350'	24.0#	K-55	STC
$4\frac{1}{2} - 5\frac{1}{2}$	0 - 2600'	9.5 - 14.0#	K-55	STC

- 5. SURFACE CONTROL EQUIPMENT: A control head BOP will be used.
- 6. AUXILIARY EQUIPMENT: None considered necessary on this shallow development well.
- 7. TESTING, LOGGING AND CORING PROGRAMS: No coring or DST's are planned. Electric logs will include a Compensated Neutron Log with Gamma Ray.
- 8. ABNORMAL PRESSURES, TEMPERATURES OR GASES: None Anticipated.
- 9. ANTICIPATED STARTING DATE: It is planned that operations will commence about October 28, 1986. Duration of drilling, completion and testing operations should be one to five weeks.

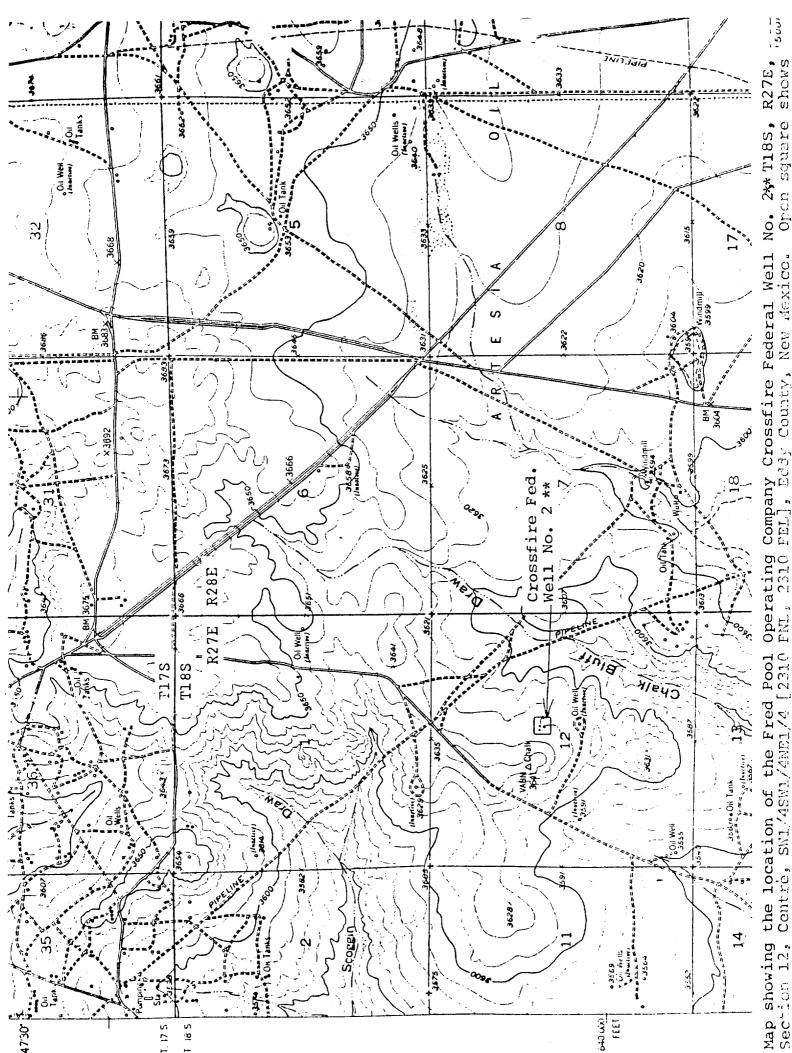


EXHIBIT "D"

SKETCH OF WELL PAD

FRED POOL DRILLING, INC.

WELL #9 COMSTOCK FEDERAL

SW½NE½ SEC. 12-18S-27E

EDDY COUNTY, NEW MEXICO

