BYATE OF NEW MEXICO	P O BC	ATION DIVIS. N	Form C-104 Revised 10-1-78
FANTA FE	SANTA TE, NEV	W MEXICO 87501	
U.S.G.B.	JUL 13 1987		
TRANSPORTER OIL CAS	0. C. 💀 🛛 🔺	R ALLOWABLE	ji t
OPENATION PROBATION OFFICE	AAUTHORIZATION IS TRANS	PORT OIL AND NATURAL G	AS
Greater Fred Pool Dril	ling. Inc.		•,
Address	Roswell, N.M. 88201		
Reason(s) for filing (Check proper be	x)	Other (Please explain	n)
New Well A Recompletion	Oil Dry Go		
Change in Ownership	Casingheod Gas Conde	nsate	۰.
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	Vell No. Pool Name, Including F	ormation Kind o	l Lease Loans
Comstock Federa	1 9 Artesia Qn-G	- S.A. Stole,	Foderal or For FEderal NM424
Location	<u>2310</u> Feet From The <u>East</u> Lir	ne and 2310 Feet	From The north
Unit Letter G;	18 2	7	· · · · · · · · · · · · · · · · · · ·
Line of Section 12 T	mahip 245 Runge 7	7 E, NMPM,	Eddy Cc.
DESIGNATION OF TRANSPOL Nemie of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which	happroved copy of this form is to be sent)
Navajo Refining	, co.	P.O.Drawer 159. A	rtesia, N.M. 8821- happroved copy of this form is to be sent,
Name of Authorized Transporter of C	asinghead Gas 📄 👘 of Dry Gas 🛄 👘	Address (Give daaress to which	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	ls gus actually connected?	When I
· · · · · · · · · · · · · · · · · · ·	with that from any other lease or pool,		er:
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deep	pen Plug Back Same Res'v, Diff. i
Designate Type of Complet	Date Compl. Ready to Prod.	X I I Total Depth	P.B.T.D,
Date Spudded	5=25=87 6-2-87	1586.	1520
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
3620' Gr	Penrose	1510'	1520 Depth Casing Shoo
1510-1520' <u> </u> s	hots	D CEMENTING RECORD	-
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
124	8 5/8	<u>300'</u> 1586'	<u>300 sx C1C, 27 CaC</u>
7.7/7	<u>. 4 5</u>	1380	300 sx HLC, 100 sx 50/50 POZ
	2 3/8	1520	
TEST DATA AND REQUEST 1 OIL WELL	FOR ALLOWABLE (Test must be a able for this de	epch or be for full 24 hours)	bad oil and must be equal to or exceed top
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump.	, gas lift, etc.)
6-1-87 Length of Test	6-24-87 Tubing Pressure	pumping Casing Pressure	Choke Size
24hr.	20#	20#	none Gas-MCF
Actual Prod. During Test 12 bbls.	O11-Bbls, 12		TSTM
GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Eble. Condensate/MMCF	Cravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Thut-in)	Choke Size
CERTIFICATE OF COMPLIA		DIL CONSE	RVATION DIVISION
		JUL 3 0 1987	
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By Les A. Clements	
		BYLes A. Clements TITLESupervisor District 11	
	\frown	14	
Ponta fro		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly dellied or deep	
(Signature)		well, this form must be accompanied by a induction of the devi-	
	e President	All anctions of this fo	orm must be filled out completely for a
(Tirte) 7-10-87		well name or number, or transporter, or other such changes of contents of the section of the sec	
and the second descent second seco] 0 0 [] ate]	I wall name or number, or tre	ansporter, or other such classing of con- id must be filed for each pool in mu