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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED BY
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O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. Type of Well
OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. Name of Operator
H & S OIL COMPANY ✓

3. Address of Operator
SUITE 303, FIRST NATIONAL BANK BLDG., ARTESIA, NM 88210

4. Location of Well
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE
AND 1980 FEET FROM THE East LINE OF SEC. 26 TWP. 18S RGE. 26E NMPM

5A. Indicate Type of Lease
STATE [ ] FEE [X]

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Inex

9. Well No.
4

10. Field and Pool, or Wildcat
Atoka, Glo., Yeso

12. County
Eddy

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
3750'	Yeso	Rotary

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3306 GR	State-Wide	Artesia Fishing Tool	By June, 15, 1987

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2	8 5/8"	24#	960*	700	Circulate
7 7/8	5 1/2"	15#	3670	670	700'

APPROVAL VOID FOR 180 DAYS
PERMIT EXPIRES 11-5-87
UNLESS DRILLING UNDERWAY

* 960' or 100' below last break

Propose to drill and equip well in the Yeso formation. After reaching TD, logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.

Post ID-1
NL, APE
5-8-87

Mud Program:
0' - 960' Native mud & Fresh water
960' - 3750 Commercial mud brine water with miminum properties for safe hole conditions.

BOP PROGRAM ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Norbert R Spencer Title Partner Date 4/21/87

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 05 1987

CONDITIONS OF APPROVAL, IF ANY:

[illegible] Section
[illegible] casing
8 5/8 casing

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NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
H & S Oil Company	INEX	4

Unit Letter	Section	Township	Range	County
B	26	18 South	26 East	Eddy

Actual Footage Location of Well:
660 feet from the North line and 1980 feet from the East line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3306	Yeso	Loka - Glorieta Yeso	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

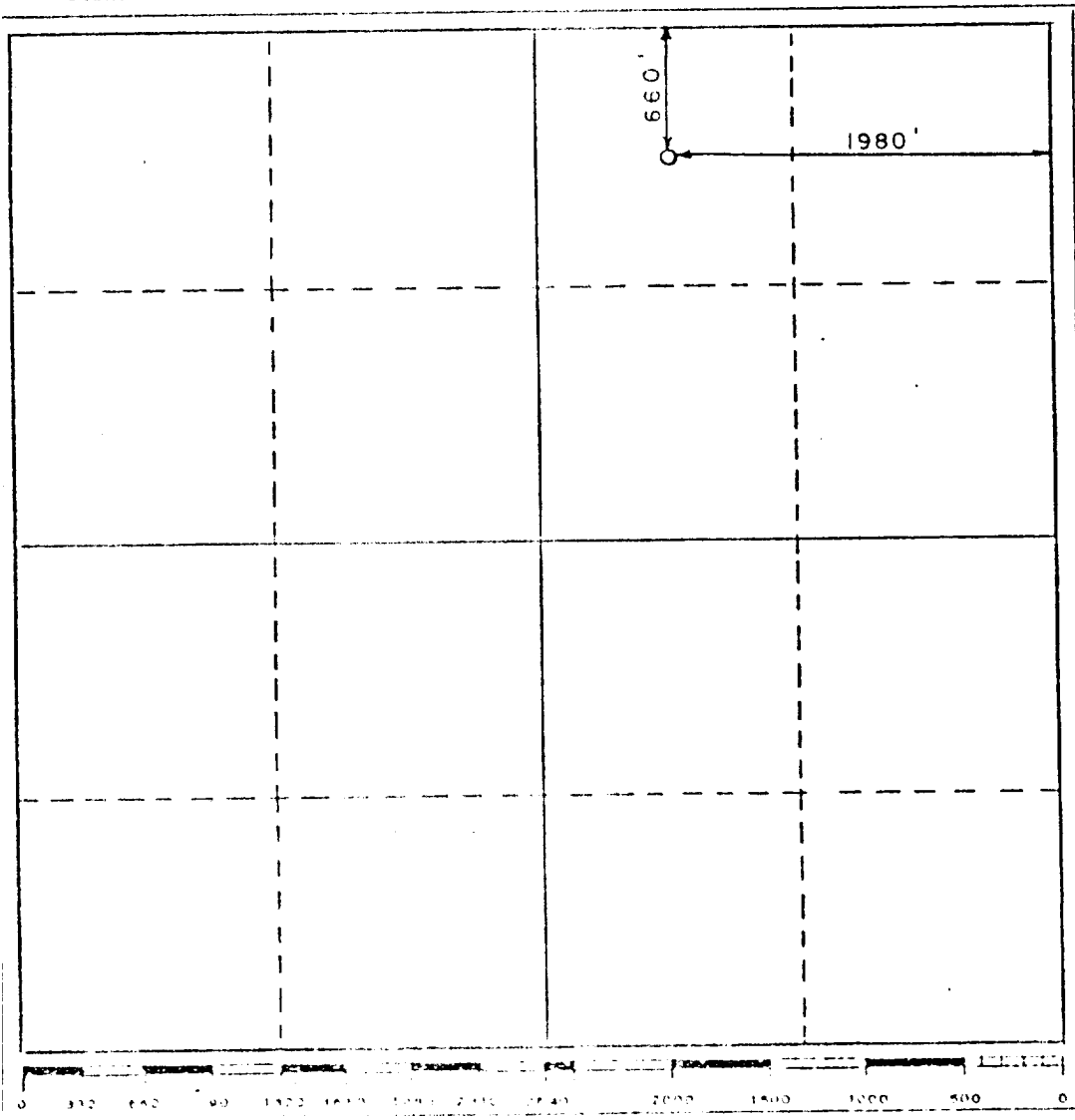
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Robert P Spencer

Position

Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

June 4, 1985

Date Surveyed

P. R. Patton

Registered Professional Engineer and/or Land Surveyor

8112

Certificate No.

P. PATTON
NEW MEXICO

6286

REGAN OFFSHORE INTERNATIONAL, INC. Torrance,

REGAN BLOWOUT PREVENTERS

The Regan Torus Blowout Preventer is used primarily on production and workover rigs for well control up to 3000 PSI working pressure

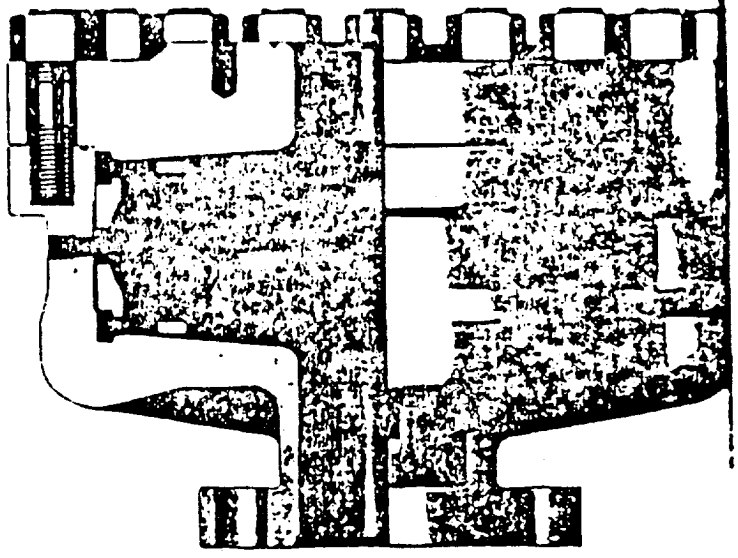
DESIGN FEATURES

a. The Torus Preventer is designed for minimum height to facilitate its use with production and workover rigs.

b. The rubber packer will conform to any object in the well bore. Sealing ability is not affected by minor damage to the inner bore.

c. The packer will seal on open hole at full working pressure.

d. The dual packer design increases the reliability of the preventer since the outer rubber is never exposed to the well bore. Under ordinary service, the outer packer is rarely replaced.



TORUS BLOWOUT PREVENTER
PATENTED

SPECIFICATIONS

Nominal Size	Test Pressure (psi)	DIMENSIONS (In.) Outside Diameter	Thru Bore	Overall Height	Weight (lb.)	End Flanges (1)	R/RX Ring Grooves	Side Outlet
6	3000	27	7¼	19¼	1350	Nom. 6	45	None
	6000	23½	7⅝	21⅛	1950	Nom. 6	45	2" L P
8	3000	34½	9	25	2625	Nom. 8	49	None

(1) Bottom flange holes [illegible] for use with either [illegible] psi API-6B flange used with obsolete [illegible] flanges. Top flange studded for 3000 [illegible] flange unless otherwise specified.