

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>H + S Oil Co.</u>		Lease <u>Inex</u>		Well # <u>4</u>	
Location of Well	Unit <u>B</u>	Section <u>26</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>660/N 1980/E</u>		Type of Equipment <u>Rotary</u>			
* Witness		APPROVED CASING PROGRAM		Expires <u>11-5-87</u>	

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/2</u>	<u>* 8 5/8</u>	<u>24 #</u>		<u>960</u>	<u>700 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15 #</u>		<u>3670</u>	<u>670</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade J-55

(Approved) (Rejected) 5/11/87

Inspected by M.S. date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 941' Set 941' Feet of 8 5/8" inch 24 # Grade J-55

~~New~~-used csg. @ 941' with 200 2% cc sacks neat cement around shoe

+ 400 sax Dowell-Lite additives (1/4" caloflakes, 2% cc)

Plug down @ 9230 (AM) (PM) Date 5/13/87

Cement circulated yes No. of Sacks 100

Cemented by Dowell Witnessed by Mike Gullfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Full returns To TD
 Last July Break 2826