

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL

Bfm

OIL WELL ☒GAS WELL ☐DRY ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

Name of Operator

H & S Oil Company

Address of Operator

Suite 303, First Natl. Bank Bldg. - Artesia, NM 88210

Location of Well

UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROMEast LINE OF SEC. 26 TWP. 18S RGE. 26E NMPM5. Date Spudded 5/12/87 16. Date T.D. Reached 5/19/87 17. Date Compl. (Ready to Prod.) 6/2/76 18. Elevations (DF, RKB, RT, GR, etc.) 3306 GP 19. Elev. Casinghead0. Total Depth 3570' 21. Plug Back T.D. 3570' 22. If Multiple Compl., How Many 3570' 23. Intervals Drilled By Rotary Tools Cable Tools 3570'

4. Producing Interval(s), of this completion - Top, Bottom, Name

2803 - 3468 Yeso

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well!)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	939'	10 3/4"	600 Sacks Cement	
5 1/2"	15.50#	3551'	7 7/8"	600 sacks Cement	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3560'	

31. Perforation Record (Interval, size and number)

3313 - 3468 20 holes .43 Cal.
2803 - 3113 23 holes .43 Cal.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3313 - 3468	510 sks. 20/40 sand, 1050 sks. 10/20 sand, 84000 gal. 40# gel.
2803 - 3113	510 sks. 20/40 sand, 1050 sks. 12/20 sand, 82000 gal. 40# gel.

33. PRODUCTION

Date First Production 6/12/87		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 16'				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/16/87	Hours Tested 24 hrs.	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 45	Gas - MCF 45	Water - Bbl. 316	Gas - Oil Ratio 1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 45	Gas - MCF 45	Water - Bbl. 316	Oil Gravity - API (Corr.) 36.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Phillips 66 Natural Gas Co.

Test Witnessed By

Herbert R. Spencer

35. List of Attachments

Directional Survey - Gamma Ray Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Herbert R. Spencer

TITLE

Partner

DATE 06/17/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 940	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1095	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 2665	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Pueblo _____ 2803	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2803 to 3468 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ARTESIA FISHING TOOL COMPANY

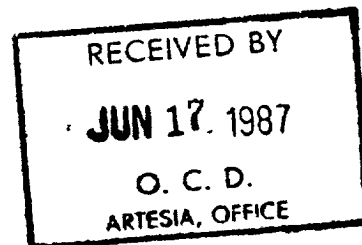
P. O. BOX ~~XXX~~ PHONE (505) 746-6651

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ARTESIA, NEW MEXICO 88210

May 20, 1987

H & S Oil Company
First National Bank Bldg.
Suite 303
Artesia, NM 88210



Re: Inex #4
660' FNL & 1980' FEL
Sec. 25, T18S, R26E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
443'	1 1/2°
840'	2 1/4°
941'	2°
1453'	1 1/2°
1953'	1 1/2°
2449'	1 1/4°
2948'	1°
3570'	3/4°

Very truly yours,

A handwritten signature in cursive script, appearing to read "B. N. Muncy Jr.".

B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 20th day of May, 1987.

A handwritten signature in cursive script, appearing to read "Regina L. Garner".

NOTARY PUBLIC