NO. OF COPIES RECEIVED	*·-		_		
DISTRIBUTION	NEW MEXICO OIL CO		Form C-104 Supersedes Old C-104 and C-110		
SANTA FE	REQUEST F	FOR ALLOWABLE	Effective 1-1-65		
FILE VV		AND			
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	A\$		
LAND OFFICE	A CONTRACTOR OF THE PARTY OF TH				
OIL /	RECEIVED BY				
TRANSPORTER GAS	_				
OPERATOR V	JUN 17 1987	' <u></u>			
PRORATION OFFICE					
Operator	O. C. D.		ł		
H & S Oil Company 🕑	ARTESIA, OFFICE				
Address					
Suite 303, First Natl.	Bank Bldg Artesia, NM	88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	•		
New Well	Change in Transporter of:		•		
Recompletion	Oil Dry Gas	;	<u> </u>		
Change in Ownership	Casinghead Gas Condens	sate			
If change of ownership give name and address of previous owner					
and address of previous owner					
DESCRIPTION OF WELL AND I	LEASE		N		
Lease Name	Well No. Pool Name, Including Fo	i			
Inex	4 Atoka, Gloriet	a Yeso State, Federal	Fee Fee		
Location					
Unit Letter B; 60	60 Feet From The North Line	e and 1980 Feet From T	The East		
	·	_			
Line of Section 26 Tow	mship 185 Range	26E , NMPM, E	ddy County		
		_			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approx	ed copy of this form is to be sent)		
Name of Authorized Transporter of Oil					
Navajo Refining Company		P.O.Box 159 - Artesia, Address (Give address to which approx	ved copy of this form is to be sent)		
Name of Authorized Transporter of Cas		P.O.Box 5050 - Bartlesv	•		
Phillips 66 Natural Gas		Is gas actually connected? Whe			
If well produces oil or liquids,	,	1	12/87		
give location of tanks.		<del></del>	12/01		
	h that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
Designate Type of Completio	- (Y)				
1	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	}	•			
5/12/87	6/12/87 Name of Producing Formation	3570 to Dop Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	-	· .	3560 !		
3306 GR	Yeso	2803	Depth Casing Shoe		
Perforations					
2803 - 3468	TURNIC CACING AND	CEMENTING DECORD			
	T	DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE		0 /		
10 3/4"	8 5/8"	939'	/		
7 7/8"	5 1/2"	3551	1000 Suons		
	2 7/8"	3560 '	comp + BK		
		1			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
			İ		
6/12/87	6/16/87 Tubing Pressure	Pump Casing Pressure	Choke Size		
Length of Test	· annia t . annara		1		
24 hrs Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
Actual Prog. During 1981	45	316	45		
<u> </u>	1	<u> </u>			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 1 9 1987, 19			
				BY	
				Les A. Clements	
		This form is to be filed in compliance with RULE 1104.			
				Meron / Tream	
		(Signature)		tests taken on the well in accordance with MULE 111.	
		Partner		All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted wells.			
6/17/87		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Date)		Separate Forms C-104 mus	at be filed for each pool in multiply		