Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Department Santa Fe Energy, Minerals and Natural Resources

State of New Mexico

Form C-104 RECEIVED Ins

OIL CONSERVATION D

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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	_	& Produc	tion Co.	, P. U.	BOX 100				
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Cannghead Gas	or لما	<i>Diy</i>							
ano Inc. produces oil or liquids, Unit Sec. Twp. Rgc. Is									
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	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	-I. Pandy to Pr		Total Depth			P.B.T.D.	P.B.T.D.		
Date Com	Date Compl. Ready to Prod.			Total Depart					
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Tubing Depth		
						<u> </u>			
-	TUBING, CASING AND			CEMENTING RECORD			CACVE CEMENT		
C.F	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
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EQUEST FOR	ALLUVIA	DLIC Flood oil and mus	t be equal to o	r exceed top all	lowable for 1	is depth or be	for full 24 ho	urs.)	
be after recovery of		1000 00 000	Producing N	lethod (Fiow, p	ump, gas lift,	etc.)			
Date of 1	Ca		<u> </u>						
Tubing P	Tubing Pressure			Casing Pressure			Choke Size		
						C VCF			
Oil - Bbl	s.		Water - Bbl	٤.		Gas- MCI	-		
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Length o	Length of Test		Bbls. Condensate/MMCF			Gravity o	Gravity of Condensate 6-23-8		
		\$.,	OKA OF	
Tubing	Pressure (Shut-	in)	Casing Pres	ssure (Shut-in)		Choke Siz	ze .	01 4	
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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CO	N2FH	VALION	1000 P	ON	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Maria

Printed Name

4-25-89

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

MIKE WILLIAMS

SUPERVISOR, DISTRICT IS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-0375

Accountant

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.