## State of New Mexico RECEIVED:nergy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Arlesia, NIM 88210 AUG 16 '89

P.O. Box 2088

OISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410 ( ART	D. REQU	EST FO	R ALLOV	NAB	SLE AND A	NUTHORIZ	ZATION				
•	ESIA, OFFIC	TRAN	ISPORT	OIL	AND NAT	TURAL GA	IS	SVXV			
Operator							Well API No.				
Oryx Energy Company	V.						30-	015-257	50		
Address P. O. Box 1861, Mid	land T	ovas 70	702								
leason(s) for Filing (Check proper box)	rand, r	exas //	702		Othe	t (Please expla	uin)				
lew Well		Change in T	ransporter of								
Recompletion	Oil		Dry Gas	$\sqsubseteq$		Change	oil Ga	therer	effectiv	'e	
Change in Operator	Casinghead	i Gas 🔲 C	Condensate			9-1-89	)				
change of operator give name ad address of previous operator											
L DESCRIPTION OF WELL	ANDIFA	CE									
Lesse Name	Well No. Pool Name, Includin				ng Formation Kind			(Lesse)		sase No.	
Scoggins Draw Fed. Con	n.	1	Red Lak	e A	toka/Mor	row	State	Federal or Fe	NM	13987	
Unit Letter F	: 198	<u>0</u> F	Feet From Th	æ	North Line	and19	80 Fe	et From The	West	Line	
Section 22 Townshi	18-S		Range 2	?7 <b>-</b> Е	, NI	ΛPM,		Eddy		County	
II. DESIGNATION OF TRAN	SPORTE	R OF OIL	L AND NA	ATU!	RAL GAS						
ame of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Pride Pipeline Limite						83. Hous					
Name of Authorized Transporter of Casing	ghead Gas		or Dry Gas [	X	1	e address to wi				mt)	
Llano, Inc.	Unit	Sec. 1	Twp.	Rge.	Is gas actually	20, Hobb	S, New When		88240		
If well produces oil or liquids, give location of tanks.	IF I		18	22	Yes	y component:	"		9-87		
this production is commingled with that			<del></del>	_==		xer:					
V. COMPLETION DATA							<u>,</u> -			<b></b>	
Designate Type of Completion		Oil Well	Gas W	ell	New Weli	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>		,	Depth Casi	ng Shoe	. <u> </u>	
	ī	UBING, (	CASING A	AND	CEMENTI	NG RECOR	D	·			
HOLE SIZE		-CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								Post I 0-3			
	<u> </u>							X	1-18-89 Ma LITIF	ER	
	<del> </del>							<u> </u>	mg hill	EI	
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE					a dansh on bo	for full 24 hor	me 1	
OIL WELL (Test must be after a	Date of Te		f load oil and	1 must	Producing M	ethod (Flow, p	emp. eas lift.	tc.)	ja jai 24 /ibi		
Date Pilk New Oil Run 10 1amk	Date of 1e	<b></b>				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•			
Length of Test	Tubing Pressure				Casing Press	TLS.		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL		<u> </u>			<u> </u>	<del> </del>	-				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	'ATE OF	COMP	IANCE	1	<u> </u>			<u></u>			
I hereby certify that the rules and regu	lations of the	Oil Conserv	ation	•		OIL COM	NSERV.	ATION	DIVISIO	אכ	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Approve	ed	AUG	AUG 1 7 1989		
Mari I 18	· · · · · · · · · · · · · · · · · · ·			<u> </u>	By_	• •		SIGNED F	SΥ		
Signature Maria L. Perez	<b>(</b>	Accou	intant		Dy _		REWILLI	11 1 1 1 1 1			
Printed Name		110000	Title		Title	SU	PERVISO	R, DIETT	107 R		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.