

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 13987

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scoggin Draw Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Strawn Sand

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22, T-18-S, R-27-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Oryx Energy Company

MAR - 5 1992

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, TX 79707

O. C. D.

ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

F, 1980' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3416.6 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) Plug back to test the Strawn Sand

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Filed to amend Form 9-331C, workover procedure, dated 7/23/90.

18. I hereby certify that the foregoing is true and correct

SIGNED

Alva Franco

TITLE Proration Analyst

DATE 6-5-91

(This space for Federal or State office use)

APPROVED BY

David H. Ghas

TITLE

DATE

3-2-92

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 13987
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Oryx Energy Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 1861, Midland, Texas 79702		8. FARM OR LEASE NAME Scoggins Draw Federal Com.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface F, 1980' FNL & 190' FWL At proposed prod. zone		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15 miles SW of Loco Hills		10. FIELD AND POOL, OR WILDCAT Undesignated Strawn Sand
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980	16. NO. OF ACRES IN LEASE 320	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA 22, T-18-S, R-27-E
17. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. TD 10,000	18. PROPOSED DEPTH TD 10,000	12. COUNTY OR PARISH Eddy
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		13. STATE New Mexico
22. APPROX. DATE WORK WILL START*		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	54.5#	500	525 sx - Surf.
11	8 5/8	24#	2900	1200 sx - surf.
7 7/8	5 1/2	17#	10,000	1000 sx - TOC 600 T.S.

Plug back from the Red-Lake Atoka-Morrow Gas Field to a Wildcat (Strawn) Field.

1. MIRU PU. NU BOP. RUN & SET BLANKING PLUG IN 2.313" BAKER R NIPPLE @ 9691'. UNLATCH SEAL ASSBY. SPOT 35' CMT ON TOP OF PKR. CIRC HOLE CLN W/ 2% KCL WTR TREATED W/ 1 GAL TRETOLITE KW-79 PER 100 BBLs. POH W/ 2-7/8" TBG & SEAL ASSBY. WOC. TEST CSG & CMT PLUG TO 3500 PSI.

(Cont. to Page 2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Alva Franco TITLE Proration Analyst DATE 6-5-91
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY David H. Glass TITLE _____ DATE 3-2-92
CONDITIONS OF APPROVAL, IF ANY: