

SEC 22 TWN 18 RGE 27

API # 30-015-25750

OPERATOR MARBOB ENERGY CORP

WELL NAME SCOGGINS DRAW FED COM #1

STATE OCD TOPS AS PER MARK ASHLEY (APPROXIMATE) DATE 1-21-93

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	8119	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	8648	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	9243	T. Picured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Monroya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzie
T. Glorietta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinbry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs	4206	T. Enrada	T.
T. Abo	T. MORROW	9386	T. Wingate	T.
T. Wolfcamp	T. CHESTER	9956	T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

REMARKS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR ALL
COPIES RETURNED
(See other In-
structions on
Reverse side)

2158
BIM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐
JAN 25 1993

2. NAME OF OPERATOR
Marbob Energy Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 217, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FNL 1980 FWL, Unit F

At top prod. interval reported below

At total depth same same

9a. API Well No.
30-015-25750

14. PERMIT NO.

15. DATE SPUDDED
12/1/92

16. DATE T.D. REACHED
12/17/92

17. DATE COMPL. (Ready to prod.)
12/30/92

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*
3432' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10,000

21. PLUG, BACK T.D., MD & TVD
9923

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8986-9010' Strawn Sand

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
All logs previously filed

27. WAS WELL CORED

29. *Existing

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* 13 3/8"	54.5#	500'	17 1/2"	525 sx Class C	60 sx
* 8 5/8"	24#	2900'	11"	1230 sx Class C	280 sx
* 5 1/2"	17#	10000'	7 7/8"	1000 sx Class H, 50-50 poz	TOC 6000' TS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	8818'	8835'

31. PERFORATION RECORD (Interval, size and number)

8986-9010'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8986-9010	2000 gals. 7 1/2% NEFE ac w/1000 C.F./bbl. of nitrogen in ac & 35 bbls. 2% KCl wtr

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/30/92		Flowing					prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.		GAS-OIL RATIO
1/2/93	24 hrs.		→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		OIL GRAVITY-API (CORR.)	
		→	8	TSTM	-0-			

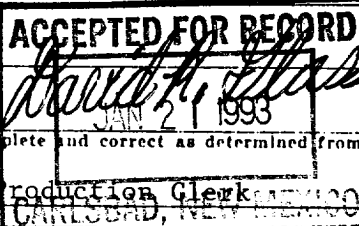
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE



DATE 1/12/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Queen	1012	
				Grayburg	1548	
				San Andres	1810	
				Glorieta	3511	
				Bone Spring	4206	
				Wolfcamp	6832	
				Canyon	8119	
				Strawn	8648	
				Strawn Sand	8972	
				Atoka Clastics	9243	
				Upper Morrow	9386	
				Middle Morrow	9608	
				Lower Morrow	9685	
				Chester	9956	