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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 14 1993

O. C. D.  
ARTESIA

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-13987

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Scoggins Draw Fed Com

8. Well Name and No.

Scoggins Draw Fed Com #1

9. API Well No.

30-015-25750

10. Field and Pool, or Exploratory Area

Undesign. Strawn Sand

11. County or Parish, State

Eddy, New Mexico

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marbob Energy Corporation

3. Address and Telephone No.

P. O. Drawer 217, Artesia, NM 88210 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 1980 FWL, Sec. 22-T18S-R27E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Perf & test Strawn Sand  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct.

Signed

Title

PRODUCTION CLERK

Date 12/22/92

(This space for comments or other information.)

Approved by

Title

Date

Conditions of approval, if any:



**marbob**  
energy corporation

SCOGGINS DRAW FEDERAL COM. NO. 1

1980 FNL 1980 FWL

Sec. 22, T-18S, R-27E

Eddy County, New Mexico

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K.B.: 3432'

- 12/1/92 Jarrel Services set 2.31" plug in R profile nipple @ 9689', Baker "F" packer @ 9670' K.B. meas.
- 12/2/92 MIRU Pride Petroleum Services pulling unit, unscrewed Christmas tree from 2 7/8" 6.5# C-75 tbg, removed tbg stripper from tbg head, installed BOP's, released tbg from Baker "F" packer @ 9670', S.D.O.N.
- 12/3/92 RU Howco pump truck, displaced fluid in well w/2% KCL packer fluid (corrosion inhibitor and oxygen scavenger), displaced cement w/53 bbls packer fluid - 136' cmt plug from 9670' up to 9534', pulled 7 jts 2 7/8" tbg, reversed out w/70 bbls packer fluid w/ bottom tubing @ 9443', POW w/311 jts 2 7/8" tbg (9657.41') plus Otis "X" Nipple (1.20'), plus 2 7/8" tbg sub (10.05') = 9668.66' total, RU Howco electric line truck, ran CCL (casing collar log) from 9281' up to 5800' and SDFN
- 12/4/92 RIH w/Howco's 4" GSC csg gun, perforated from 9004-9010' w/2 JSPF (13 holes) and from 8986-9004' w/1 JSPF (19 holes) - total 32 perforations, (premium charges, 19½ grams, 0.46" hole diameter and 18.87" penetration), RU Bo Monk and tested 284 jts. 2 7/8" 6.50#/ft, C-75 tbg (8818.04') into well @ 6500#, tested Christmas tree to 5000#, Arrow I Lok-Set 5½" x 2 3/8" pkr. c/w 1.81" profile nipple T-2 T.O.S.S.D. (8.10'), x-0 2 3/8" EU x 2 7/8" EU (0.38'), packer set @ 8835', K.B. meas. in 21,000# compression, removed BOP's, installed Christmas tree, made 4 swab runs lowering fluid level from surface to 4000', recovered 24 bbls. load water, S.D.O.N.
- 12/5/92 Fourteen (14) hrs. SITP 175#, static F.L. 3300', lowered F.L. to 8300' in 5 swab runs, next 4 swab runs recovered approx. 1/2 to 1 bbl. load water per run w/very small amount of gas on each run, total fluid recovery for 4th & 5th = 54 bbls. load water, left well open to pit.
- 12/6/92 No surface pressure, 6' lazy flare @ pit--real rich gas.
- 12/7/92 Ditto 6th, F.L. @ 7900', pulled 1 swab, recovering 4-5 bbls. condensate, SI well, RD Pride pulling unit. Est. cum. cost \$21,833.
- 12/8/92 W.O. services to acidize well.

12/9/92 Stimulated perfs 8986-9010'w/2000 gals. 7½% NEFE ac w/1000 C.F. per bbl. of nitrogen in ac and 35 bbls of 2% KCL water displacement, used 25 ball sealers, formation started taking fluid @ 4050# and 2.9 B/M, max treating press 4360#, average treating press 4000#, ISIP 3500#, 5 min 3346#, 10 min 3258#, 15 min 3190#, pulled wellhead isolation tool, RD Howco, job complete @ 4:00 p.m., opened well to pit to recover flush water and ac, by 5:00 p.m. started burning 6-8 ft. lazy flare, by 8:00 p.m. 12/9/92 8-10 ft. flare unloading pencil stream of load water, TP -0-#.

12/10/92 At 9:00 a.m. 12/9/92 flare not burning, well FTP 50#, small stream plus spray of yellow-green oil at blooie line and on pit, 1:00 p.m. well flowing to pit, FTP 49#, ½" pos. ck, 307 MCFPD, at 3:30 p.m. well still flowing but nearly dead, 5:30 p.m. FTP 29# ½" ck, 182 MCFPD, flowing dry gas. Est. cum cost \$29,077.

12/11/92 Set & connected Keltic production test unit and test tank, in 17hrs. produced 15.6 B.C. w/FTP 30# on ¾" chk, rate 58 MCFPD. Note: approx. every 5-6 hrs. well "heads" unloading oil to test tank.

12/12/92 Well SI for BHP build up.

12/13/92 SI for BHP build up.

12/14/92 SI for BHP build up.

12/15/92 SI for BHP build up.

12/16/92 SI for BHP build up.

12/17/92 SI for BHP build up.

Currently well is making 70-75 MCFPD. Request to flare to pit and keep oil in storage tank for approximately 10 days to conduct test. Will try to establish a commercial well.