

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved  
Budget Director  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>RECEIVED BY</b>  <b>JUL 13 1987</b>  ARTESIAN	5. LEASE DESIGNATION AND SERIAL NO. NM-0334702
2. NAME OF OPERATOR Union Texas Petroleum Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Ste. 400, Midland, TX 79705 D.		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL & 660' FEL (SESE)		8. FARM OR LEASE NAME Federal
14. PERMIT NO. CER #174	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3712	9. WELL NO. 3
		10. FIELD AND POOL, OR WILDCAT Shugart North - E
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, 18S, 31E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Amend Location <input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The attached plats & maps reflect changes from the location previously staked & approved 4-29-87. Due to the prior location being too close to a dry hole & dry hole marker, we have restaked, and submit for approval of the new location. No other changes are made to the APD.

RECEIVED

JUL 6 10 35 AM '87  
CARLSBAD RESOURCE  
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Reg. Permit Coord.</u>	DATE <u>7-2-87</u>
(This space for Federal or State office use)		
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>7-7-87</u>
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side

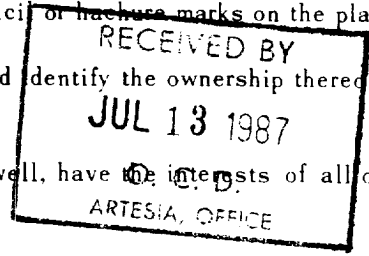
**MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-102  
Supersedes C-128  
Effective 4-65

All distances must be from the outer boundaries of the Section.

Operator <b>UNION TEXAS PETROLEUM CORPORATION</b>			Lease <b>Federal</b>		Well No. <b>3</b>
Unit Letter <b>P</b>	Section <b>5</b>	Township <b>18 South</b>	Range <b>31 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span><b>990</b> feet from the <b>South</b> line and</span> <span><b>660</b> feet from the <b>East</b> line</span> </div>					
Ground Level Elev. <b>3712.</b>	Producing Formation <b>SHUCART NORTH BS</b>	Pool <b>BONE SPRINGS</b>	Dedicated Acreage: <b>40</b>		Acres

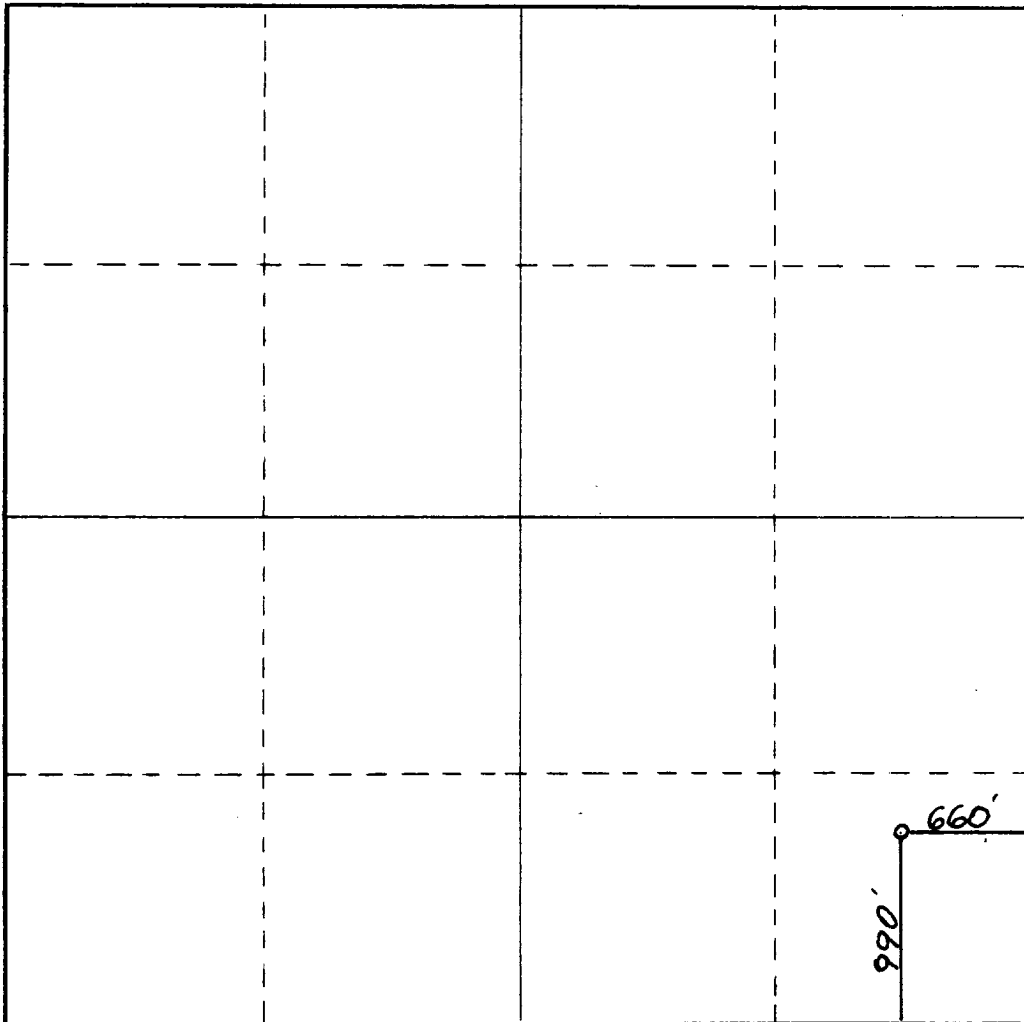
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?



☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

**KEN WHITE**

Name

**REG PERMIT COORD**

Position

**UNION TEXAS PETROLEUM CORP**

Company

**JULY 2, 1987**

Date



Date Surveyed

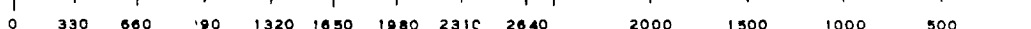
**June 26, 1987**

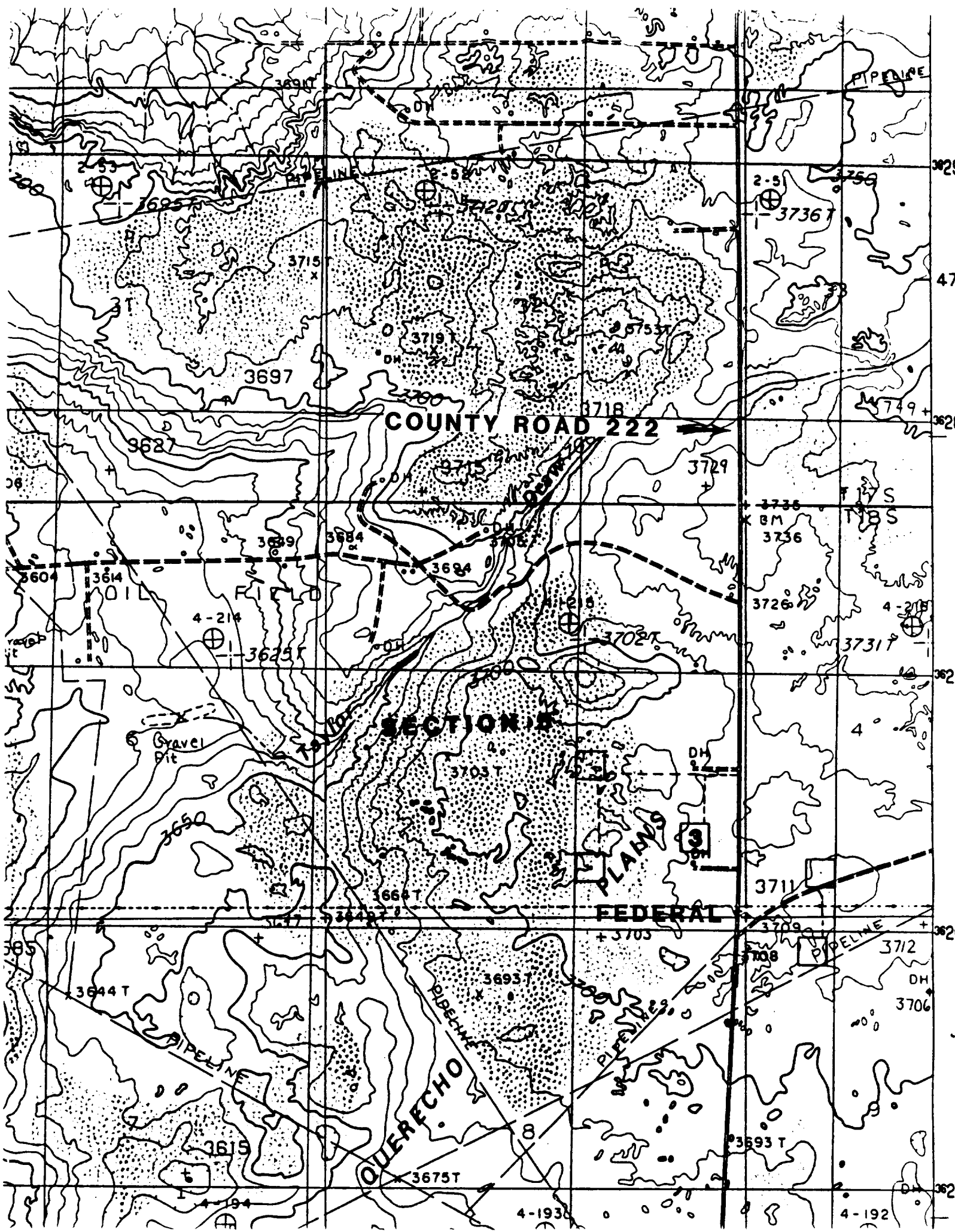
Registered Professional Engineer  
and/or Land Surveyor

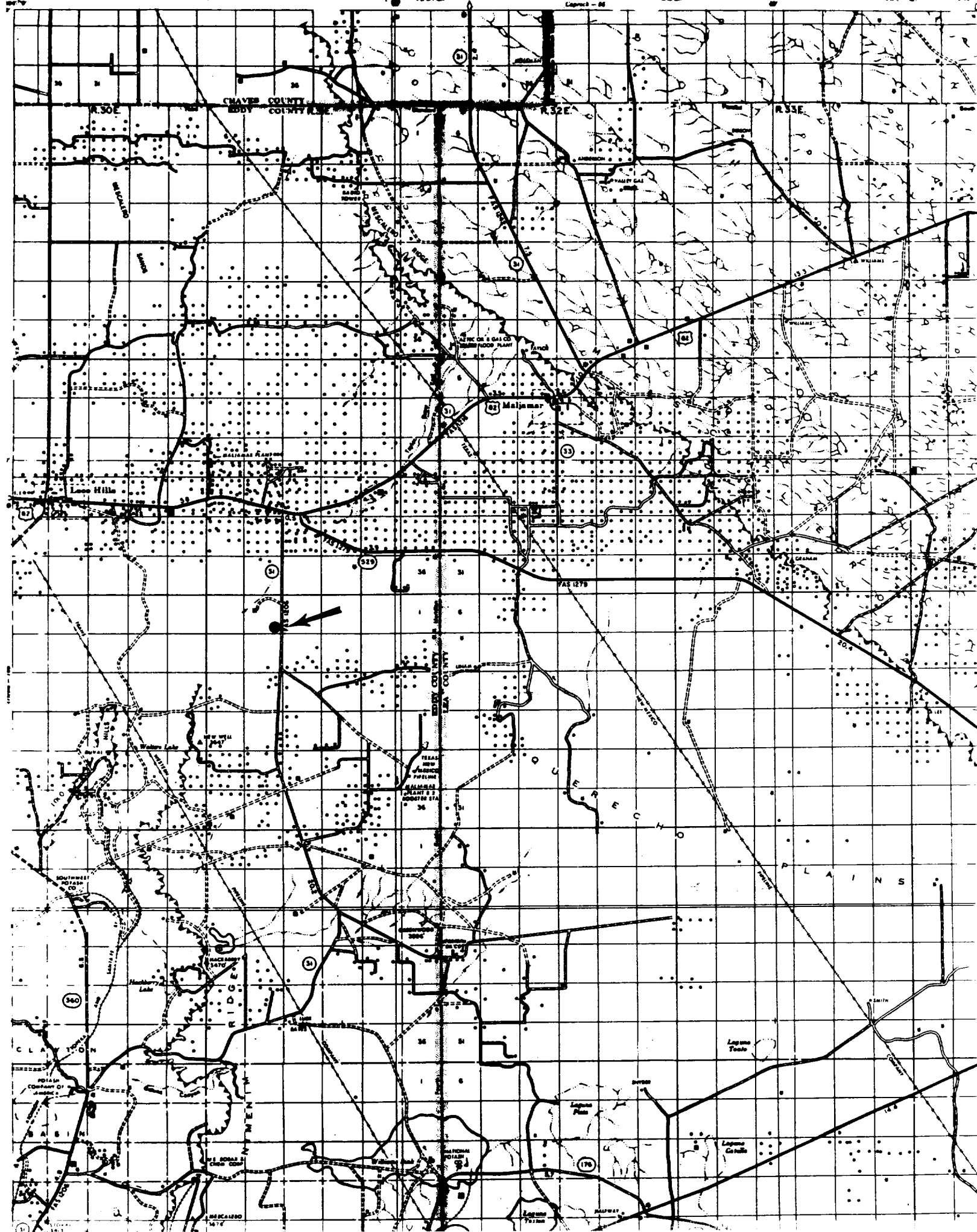
*Dan R. Reddy*

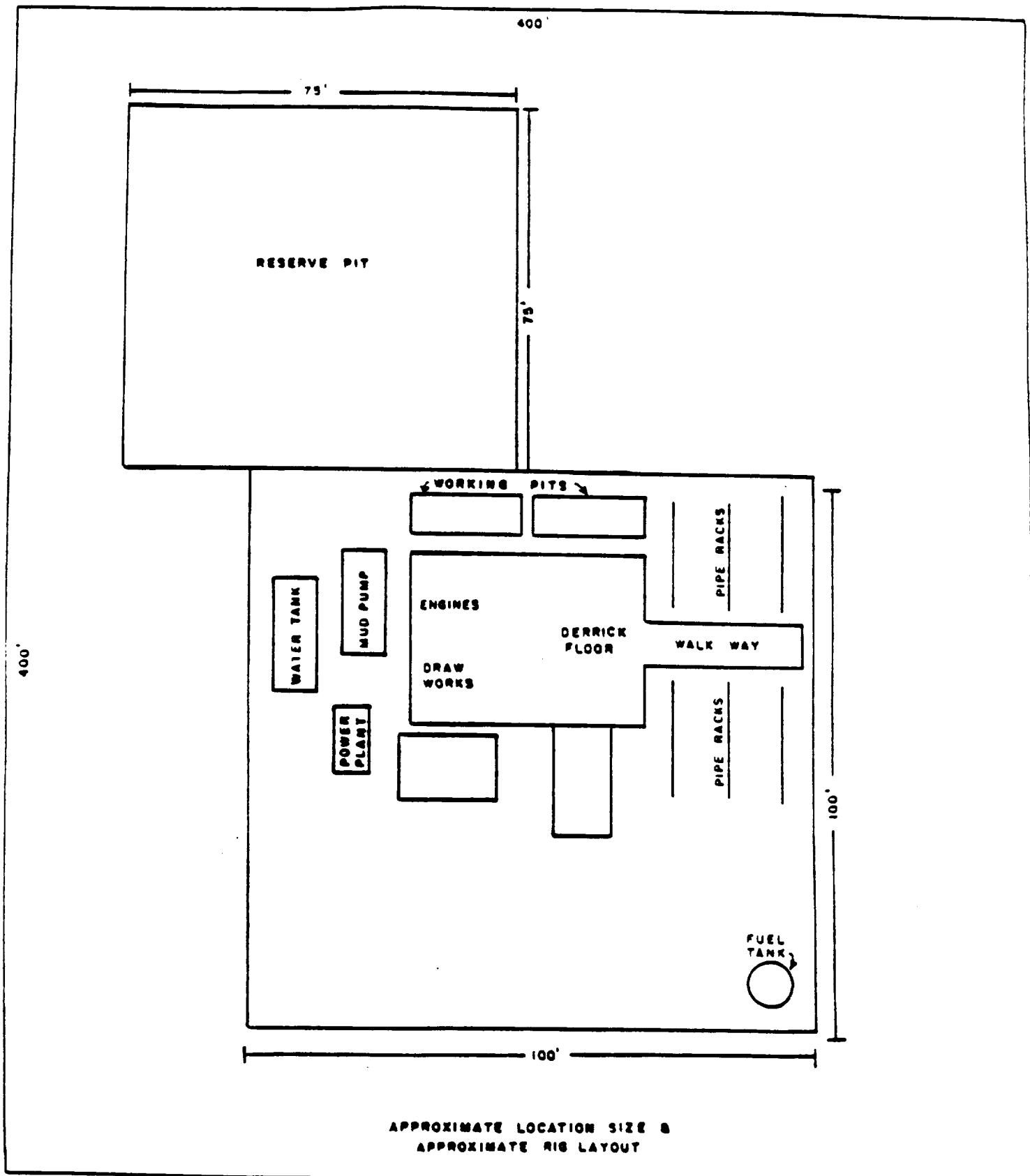
Certificate No.

**NM PE&LS NO. 5412**









## EXHIBIT B