

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
2. NAME OF OPERATOR
Union Texas Petroleum Corp.
3. ADDRESS OF OPERATOR
P.O. Box 2120, Houston, Texas 77252-2120
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
990' FSL & 660' FEL (SESE)
At top prod. interval reported below
At total depth
Same
14. PERMIT NO.
CER 174
DATE ISSUED
04/29/87
15. DATE SPUDDED
08/25/87
16. DATE T.D. REACHED
09/14/87
17. DATE COMPL. (Ready to prod.)
09/26/87
18. ELEVATIONS (DF, RKB, RT, OB, ETC.)
3712 GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD
8773
21. PLUG BACK T.D., MD & TVD
8726
22. IF MULTIPLE COMPL., HOW MANY?
No
23. INTERVALS DRILLED BY
ROTARY TOOLS
X
CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7790-7890
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORROD
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	508	17-1/2	600 sx	None
8-5/8"	24	2500	11	1375 sx	None
5-1/2"	17	8773	7-7/8	1500 sx	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8015	7980'

31. PERFORATION RECORD (Interval, size and number)
7790-7890 12 holes. 1 JSPF w/4" csg gun
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7790-7890 Acid 2500 gal
7790-7890 Frac-90,000 gal, 150,000# sand, PCRS

33.* PRODUCTION
DATE FIRST PRODUCTION
09/27/87
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping
WELL STATUS (Producing or shut-in)
Producing
DATE OF TEST
12/09/87
HOURS TESTED
24
CHOKER SIZE
--
PROD'N. FOR TEST PERIOD
--
OIL—BSL.
99
GAS—MCF.
90
WATER—BSL.
50
GAS-OIL RATIO
1000
FLOW. TUBING PRESS.
--
CASING PRESSURE
--
CALCULATED 24-HOUR RATE
--
OIL—BSL.
--
GAS—MCF.
--
WATER—BSL.
--
OIL GRAVITY-API (CORR.)
39.2
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Bob Paradiso
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Reg. Permit Coordinator DATE 01/14/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1952'	2318'					
San Andres	4160'	5480'					
1st Bone Spring	7260'	7520'					
2nd Bone Spring	7785'	8530'					