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Appropriate District Office
DISTRICT I

State of New Mexico

L...rgy, Minerals and Natural Resources Departme..

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 RECEIVED OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088

Santa Fe New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Pag	dst GJP
	70

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	8°,02 <b>9</b> REQU	EST FC					AUTHOR	RIZATION	1			
				-			TURAL C	BAS				
1 -	perator AR7851A, OFFICE Well A						I API No.	IPI No.				
Union Texas Petroleu Address	m Corp.	<u>/</u>										
P.O. Box 2120 H	ouston.	TX 7	7252	<u>-2120</u>		<u></u>	nan (Dinana am	-f-i)				
Reason(s) for Filing (Check proper box) New Well		Change in	Transmo	orter of:		Oth	net (Piease exp	piain)				
Recompletion	Oil		Dry Ga								ļ	
Change in Operator	Casinghead	-	Condex									
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LEA	SE										
Lease Name								d of Lease	Indones and East			
Federal Location		3	Nor	tn Sn	ugart	Bon	e Spring	9   3.2	e, reasing or r	NM03	34702	
Unit LetterP	: 9	90	Feet Fr	rom The	South	Lic	e and66	60	Feet From The	<u>East</u>	Line	
Section 5 Township	<u>18</u>	S	Range	31	E	, N	MPM, J	Eddy			County	
III. DESIGNATION OF TRAN				D NAT								
. 664					- 1	Address (Give address to which approved copy of this form is to be sent)						
Texaco Trading & Tra			P	Con			ox 6196					
Name of Authorized Transporter of Casing	chead Gas	<u> </u>	or Dry	Gas	' I					form is to be s	ent)	
TX-NM Pipeline Co.  If well produces oil or liquids,	l Unit	Sec.	Twp.	Rg	P.(		ox 2528 y connected?		NM 88	240		
give location of tanks.	l T		185	1 31	1 -		y commeden.	:	- <u>29-87</u>			
If this production is commingled with that i	from any other						ber: N		-23-0/			
IV. COMPLETION DATA	·											
Designate Type of Completion	- (X)	Oil Well		Gas Well	New	Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	. Ready to	Prod.		Total	Depth	1		P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Тор О	Top Oil/Gas Pay			Tubing De	Tubing Depth				
Perforations									Depth Cas	ing Shoe		
	T	IIRING (	CASI	NG AN	CEM	FNTT	NG RECO	RD				
HOLE SIZE	·	ING & TU			CLIVE	24111	DEPTH SE			SACKS CEM	IENT	
TIOLE SIZE	- One					DEF III GET			Par	Port TD-3		
									5-5-89			
									Ad	Add GT:THM		
V. TEST DATA AND REQUES					. •				Lin damek an <b>k</b>	. 6.m 6.11 24 h.s.	\	
OIL WELL (Test must be after re	Date of Tes		f load o	ou and mi			ethod (Flow, )			e for Juli 24 noi	ers.)	
									Choke Siz			
Length of Test	Tubing Pressure		Casing	Casing Pressure								
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF			
GAS WELL					<del></del> -							
Actual Prod. Test - MCF/D	Length of Test			Bbls.	Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing	Casing Pressure (Shut-in)			Choke Siz	Choke Size				
VI. OPERATOR CERTIFIC.	ATE OF	COMPI	LIAN	NCE				NCED!	/ATION	ו טואופוע	<b></b>	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				OIL CONSERVATION DIVISION								
Division have been complied with and to is true and complete to the best of my k			g above	•		Date	Approv	ed A	PR 2 5	1989		
Bon Justin	te						• •		al Signe	d Rv		
Signature	- A	٠ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ	C = = :			By_	<del></del>	Mil	e William	<u>,</u> ns		
Printed Name	<u>atory P</u>		Title		11	Title	·					
_4/14/89 Date	(71	3) 968 Telep	<u>-400</u> minome N	)4 No.			<del></del>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.