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— Submit 5 Copies Appropriate District Office DISTRICT I		Energy, I	Min era		lew Mexico tural Resou) rces Departr	R nent	ECEIVED	Form C-10 Revised 1- See Instru	1-89	
O. Box 1980, Hobbs, NM 88240		OILO	ION	SERV	ATION	DIVISIO	N 00	T = 1 199	1 at Bottom		
O. Drawer DD, Anesia, NM 88210				P.O. E	lox 2088		•	O. C. D.			
ISTRICT III 200 Rio Brazos Rd., Aztec, NM 87410	1	Sa	inta Fo	e, New N	lexico 875	04-2088	467	ESIA OCCICT			
	- REQ					AUTHOR					
perator				7		TURAL G		API No.			
	ERIDIA	N OIL	INC	• /	<u>-</u>		30-	-015-2575	<u>l</u>		
		BOX	5181	0, MI	DLAND,	TX 79	7101810)			
Leason(s) for Filing (Check proper box)		Change in	Terre		Ou	her (Please exp	lain)				
	ભા		Dry G	_							
hange in Operator X	Casinghe		Conde							<u> </u>	
d address of previous operator _UN			ROLEI	<u>M, P.O</u>	. BOX 21	20, HOUS	TON, TX	77252			
DESCRIPTION OF WELL	AND LE		Dool N	Jame Jacky	ing Formation		¥:-4	of 1 and		- NI	
Federal §		3	4		t (Bone			of Lease Federal or Fee	68039	e Na.	
unit Letter P	0	90			C	660			E		
			Feet F	rom The		and000	F	eet From The	<u></u>	Line	
<u>Section</u> 5 Townsh	up18	S	Range	31E	, N	MPM, E	ddy		· · · · ·	County	
I. DESIGNATION OF TRA	NSPORT			ID NATU	RAL GAS						
ame of Authorized Transporter of Öil EXACO TRADING & TRAN	SPORTAT	or Conden	iste					copy of this form, TX 797	-		
ame of Authorized Transporter of Casi		X	or Dry	Gas 🛄				copy of this for			
EXAS NEW MEXICO PIPE well produces oil or liquida,	LINE CO I Unit	I Sec.	Twp.		P.O. BO			NM 88246			
e location of tanks.		İ	Ĺ	L.			When	I			
his production is commingled with that COMPLETION DATA	from any ot	her lease or	pool, gi	ve comming	ling order num	iber:					
Designate Type of Completion	~~~~	Oil Well		Gas Weil	New Well	Workover	Deepen	Plug Back Sa	ame Res'v 🖡	iff Res'v	
te Spudded		pi. Ready to	Prod		Total Depth	1	1	 P.B.T.D.	1	· · · · ·	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				l	Top Oil/Gas Pay			Tubing Depth			
rforations					4		.,	Depth Casing S	shoe		
		TUBING,	CASI	NG AND	CEMENTI	NG RECOF	<u>ນ</u>	1	<u> </u>		
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT Prot ID - 3 10-25-91		
· · · · · · · · · · · · · · · · · · ·											
									chy ap.		
TEST DATA AND REQUE	ST FOR A	LLOW	BLE		ļ						
L WELL (Test must be after te First New Oil Run To Tank			of load	oil and musi					full 24 hours.)		
	Date of Te	2			Producing M	iethod (Flow, p	ump, gas iyi, i	uc.)			
ngth of Test	Tubing Pro	Tubing Pressure			Casing Pressure			Choke Size			
tual Prod. During Test			· ·	Water - Bbis.			Gas- MCF				
					1						
AS WELL Rual Prod. Test - MCF/D	Length of	Test	·		Bbis. Conder			Gravity of Con	densate		
ting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
. OPERATOR CERTIFIC	CATE OF	COMP	LIAN	ICE	Ì						
I hereby certify that the rules and regu						DIL COM	ISERV	ATION D	IVISION		
Division have been complied with and is true and complete to the best of my	the use into	nd belief.	50 NOOV(5		Approve		CT 1 8 1	991		
Marin P.	Pir.							LOLEADY	· · · · · ·		
Signature 1	P. 122	$ \sim \mathcal{D} $		1	Ву_		HGINADU IKE WILLI	AMS AMS			
Marial. 1	<u>~~~~</u>	Y.	<u>I.J.</u> Title	ZSSZ	Title	SIS	ERRISOR	FORFART	Trif		
Printed Name	1 -1	-)									
Printed Name	915) <u>688</u>	bhoge N		i ilie						

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in mult in completed wells.