

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

Form C-101  
Revised 10-1-78

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OPERATOR	<input checked="" type="checkbox"/>

SANTA FE, NEW MEXICO 87501

RECEIVED BY  
MAY -1 1987

O. C. D.

5A. Indicate Type of Lease

STATE ☒FEE ☐

5. State Oil &amp; Gas Lease No.

LG-4524

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. Name of Operator

Steve Sell

3. Address of Operator

P. O. Box 5061, Midland, Texas 79704

4. Location of Well

UNIT LETTER M LOCATED 990 FEET FROM THE South LINE

AND 990 FEET FROM THE West LINE OF SEC. 16 TWP. 18S RGE. 29E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Cal-Mon

9. Well No.

#3

10. Field and Pool, or Wildcat  
Loco Hills, Q,GR,SA

12. County

Eddy

19. Proposed Depth

3500'

19A. Formation

San Andres

20. Rotary or C.T.

Rotary

21. Elevations (show whether DF, RT, etc.)

3543-3531' Grd.

21A. Kind &amp; Status Plug. Bond

One Well

21B. Drilling Contractor

22. Approx. Date Work will start

May 5, 1987

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12½"	8 5/8"	23#	350'	Cir. to Surf.	Surface
7 7/8"	4½"-5½"	10.5#-15.5#	3500'	2-0 sxs.	

Plan to spud Loco Hills, San Andres test on or before May 5, 1987 with a 12½" bit. Set 350' of 8 5/8" surface casing, 23# or better, with 300 sxs. of Class "C" Neat. Drill out with a 7 7/8" bit with 10# brine to a depth of 3500' or less. If commercial shows are present, 4½" or 5½" casing will be set with 200 sxs. Class "C" Neat and circulated to the surface. If dry hole, proper plugs will be set as prescribed by the New Mexico Oil Conservation Division.

Post 20-1  
NGL ARE  
200-7-1  
INTERNAL VALID FOR 180 DAYS  
11-19-87  
LPG UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bucky Clean Title Production Clerk Date 4-30-87

(This space for State Use)

APPROVED Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 19 1987

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM 1-1-1  
Supersedes O-1, 8  
Effective 1-1-87

All distances must be from the outer boundaries of the Section

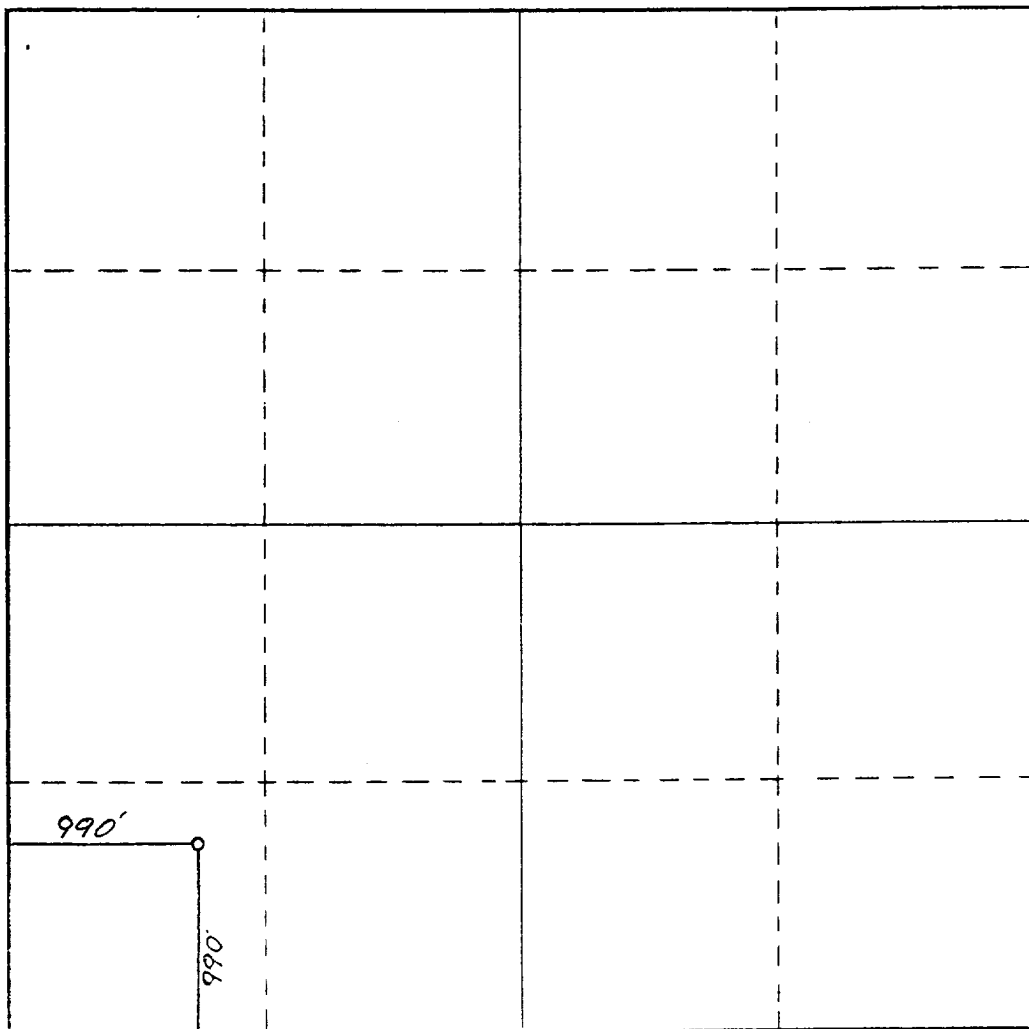
Operator <b>STEVE SELL</b>		Lease <b>Cal-mon State</b>		Well No. <b>3</b>	
Unit Letter <b>M</b>	Section <b>16</b>	Township <b>18 South</b>	Range <b>29 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>990</b> feet from the <b>South</b> line and <b>990</b> feet from the <b>West</b> line					
Ground Level Elev. <b>3543.</b>	Producing Formation <b>SA</b>		Pool <b>Loro Hills - O-G SA</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by color or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Becky Olson*

Name

**Becky Olson**

Position

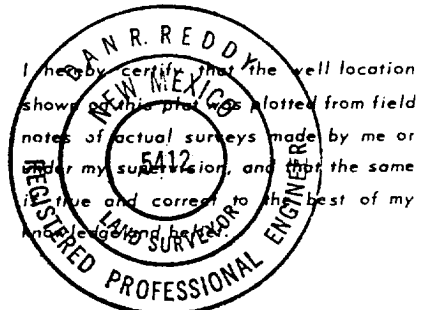
**Agent**

Company

**Steve Sell**

Date

**4-20-87**



Date Surveyed

**April 28, 1987**

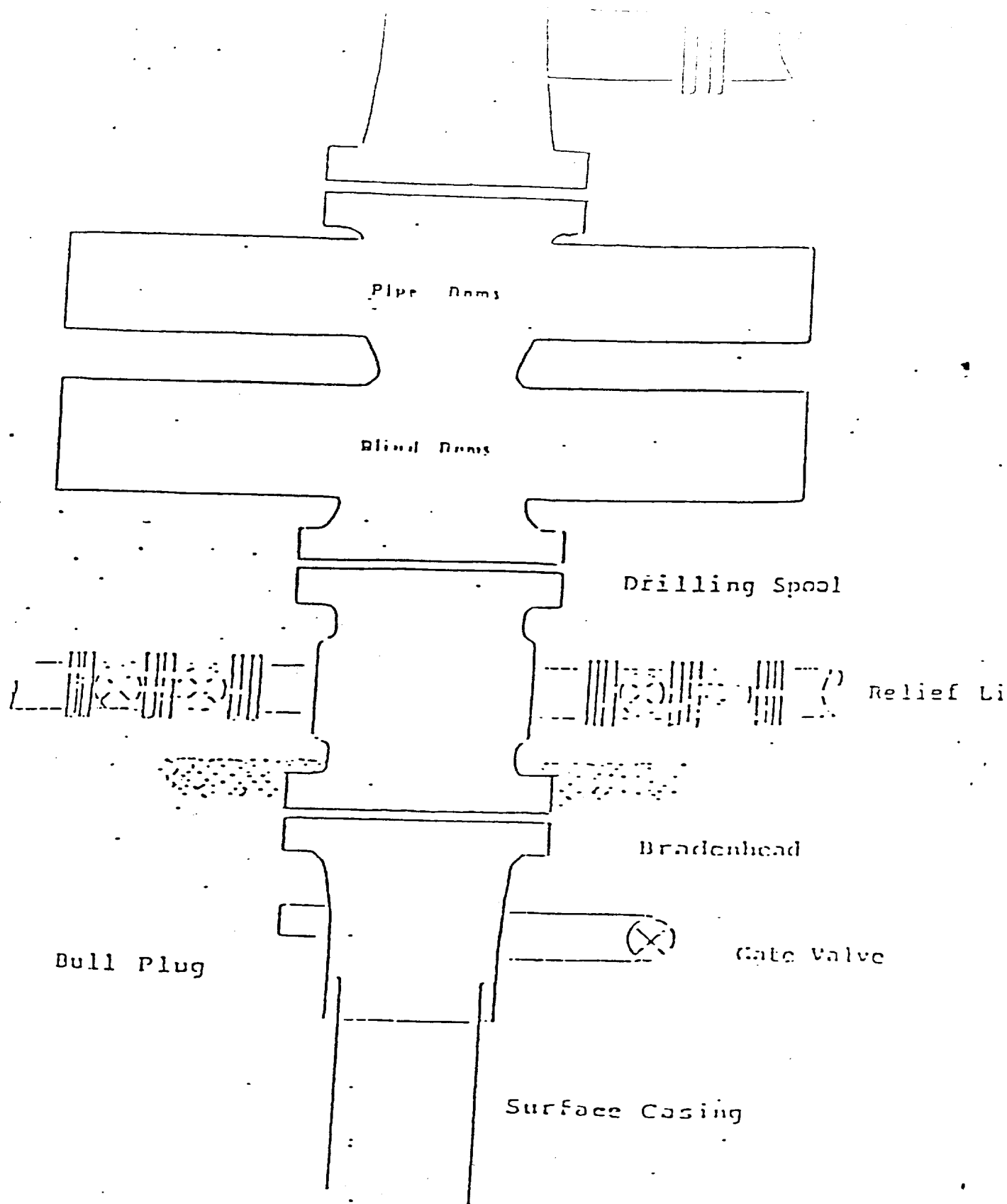
Registered Professional Engineer and/or Land Surveyor

*Dan R. Reddy*

Certificate No.

**NM PE&LS NO. 5412**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900 0



Series 900 Double Gate BOP, rated  
at 3000 psi Working Pressure

BLOWOUT PREVENTER ARRANGEMENT

STEVE SELL