

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ARTESIA, OFFICE WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 111-06245	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Ray Westall		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 4, Loco Hills, N.M. 88255		8. FARM OR LEASE NAME Trigg Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FSL & 1650 FWL At top prod. interval reported below same At total depth same		9. WELL NO. 6	
14. PERMIT NO.		13. STATE N.M.	
DATE ISSUED		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 08-20-87		10. FIELD AND POOL, OR WILDCAT Shugart	
16. DATE T.D. REACHED 08-27-87		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA 35, 18S, 30E	
17. DATE COMPL. (Ready to prod.) 09-10-87		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3421. GR	
19. ELEV. CASINGHEAD 3421. GR		20. TOTAL DEPTH, MD & TVD 3500'	
21. PLUG BACK T.D., MD & TVD 3500'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3033-3053 Yates 7Rvs-Q-SA	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron/GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
13 3/8"		72#	
8 5/8"		24#	
5 1/2"		17#	
DEPTH SET (MD)		HOLE SIZE	
540'		17 1/2"	
1674'		12 1/4"	
3500'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED	
350 sxs-circulated		12 5/8"	
600 sxs-circulated		12 5/8"	
640 sxs		12 5/8"	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
2 3/8"		DEPTH SET (MD)	
3100'		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 3033-3053 20 holes 1 per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Acidized w/250		gal. 15% NEFE	
Frac'd w/35,700		gal. WF-30 using 10,000#	
		100 mesh & 40,000# 20/40 sand	
33.* PRODUCTION		WELL STATUS (Producing or shut-in) Producing	
DATE FIRST PRODUCTION 09-10-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pump	
DATE OF TEST 09-15-87		HOURS TESTED 24 hrs.	
CHOKE SIZE		PROD'N. FOR TEST PERIOD 30	
OIL—BBL. 30		GAS—MCF. 100	
WATER—BBL. 5		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Ray Westall	
35. LIST OF ATTACHMENTS Logs & Deviation Survey		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Ray Westall		TITLE Operator	
DATE 10/26/87			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	3050	3066	Oil & Sand
Queen	3068	3090	Oil & Sand

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T/salt B/salt 7-Rivers Queen	616 1640 2271 2936	