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STATE OF NEW MEXIC						4			
ENERGY AND MULERALS DEPA		OIL	CONSERVAT		SION		Form C-101 Revised 10	-1-73	
DISTRIBUTION			P. O. DOX		~ •		5A. Indicate		
SANTA FE		SA	RECEIVEDEBY	1EXICO 875	01		BTATE		714
TILE /	Z		11111 1 4 1007				5, State Off		
U.S.G.S			JUN 11 1987	I			LG-45	524	
OPERATOR S			O. C. D.	1			TITIT	TT III	illillilli
	N FOR PE	RMIT TO	DRATESIAD DEFRES	OR PLUG B	ACK			ΙĤ	
In. Type of Work			ARTION?				7. Unii Agre	ement	hame
DRILL X			DEEPEN	•	PLUC F				、
b. Type of Well							B. Farm or L	ease N	ame
	0T H	C.R.		JINGLE .	MUL	11PLC	Cal-Mor	1	
2. Name of Operator							9. Well No.		
Stève Sell							#4		
3. Address of Operator	M; 21-	nd me-	70704				10, Field on		
P. O. Box 5061, I. Location of Well			-*					$\frac{115}{777}$	, Q,GR,SA
UNIT LETTE	<u>K</u>	LOC	ATED 1650	FLET FROM THE	West	LINE		Ŵ	
AND 1650 PECT PROM	Sol	u+h	t of stc. 16	TWP. 185	2	9E		III.	
AND 1650 PEET FROM	<u>Tinnin</u>			mini	<u>inn</u>		12. County	~~~	i////////////
					/////		Eddy		
<del>/////////////////////////////////////</del>	tttttt	ttittt	inni in think	i i i i i i i i i i i i i i i i i i i	ttttt	ittittit.	<u>IIIIII</u>	$\Pi$	((((((((((((((((((((((((((((((((((((((
					/////		illilli	]]]]	
******	innin,	tttttt	MUMUM	19. Proposed De	pih 1	9A. Fermation		20. Bi	tury or C.T.
	HHHH			3500'		<u>San An</u>	dres		Rotary
I. Elevations (show whether Dr.	KI, esc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Co	ntractor		1		Work will start
3542' Grd.		One	Well of					ine	15, 1987
23.		P	ROPOSED CASING AN	D CEMENT PRO	GRAM			_	
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT		EST. TOP
· 12½"	8 5/8	17	23#	350'		Cir. t	<u>o Surf</u>	S <sup>.</sup>	urface
7 7/8"	4½" -	5½"	10.5 -15.	5 <u>3500'</u>		200	sxs.		· · · · · · · · · · · · · · · · · · ·
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Plan to spud Lo a 12½" bit. Se									
sxs. of Class "									
depth of 3500'									u
casing will be									ace.
If dry hole, pr									
Conservation Di	vision	•		-		-			
							•		
			-						
					$I_{1}^{(1)}$		BED FOI	180	_DAYS
					3		- <u></u>	15-6	
						lis sie weer	atenvo U	NUEN	W/AT
ABOVE SPACE DESCRIBE PRI			ROPOSAL IS TO DEEPEN	OR PLUS AACE. 414		PRESENT PRO	DUCTIVE IONE		OPOSED NEW PRODU
VE LONE, CIVE SLOWOUT PREVENTE	R PROGRAM, 1	F ANT.		· · · · · · · · · · · · · · · · · · ·					

hereby certify that the information above is true and com	ipiete to ti	te best of my substand.						
Revecca J. Olson	Tule	Production	Clerk	<i>t</i>	Date	June	11,	1987

JUL 1 3 1987

Original Signed By Mike Williamatle ONDITIONS OF APPROVAL, IF ANY OIL & Gas Inspector

(This space for State Use)

## NEW MEXICO OIL CONSERVATION COMMISSION

	All dist	ances must be from	the outer boundaries of	the Section			
STEVE SELL			cal-mon St	ate	4		
That Letter Secta K	16	18 South	Bange 29 East	County Eddy			
Actual Epotage Location c 16:50 feet	from the South	line and	16 50 fee	t from the West	line		
Ground Level Elev. 3542.	Froducing Formation	Po	Kero Hilter-		2 galagted Acresses		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
2. If more than of interest and roy	ne lease is dedicated alty).	to the well, c	RECEIVED BY outline each and ide JUN 11 1987	ntify the ownership t	hereof (both as to working		
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pocling. etc? EXTESIA, OFFICE							
Yes	No If answer is "	'yes," type of c	onsolidation				
If answer is "n this form if nece	o.'' list the owners an	d tract descrip	tions which have ac	tually been consolid	ated. (Use reverse side of		
No allowable wi	ll be assigned to the v	vell until all in non-standard u	terests have been o nit, eliminating suc	onsolidated (by com h interests, has been	munitization, unitization, approved by the Commis-		
	· · /		I I		CERTIFICATION		
			1	l hereby d	certify that the information con-		
			1		rein is true and complete to the y knowledge and belief.		
			 	Reve	ccag. Olson		
				Rebec	ca J. Olson		
				Agent Company			
			ł	Steve	Sell		
			1	June	11, 1987		
1650 <sup>°</sup>	9			stown on notes of a under ny :	N.R. RED certify Expression i plat was planed from field advat support mode from field supervision, and that the same advat the treat of my and GURUE		
					PROFESSIONAL		
	,0,			Date Surveye June	d 10, 1987		
1	/65			· · · · · · · · · · · · · · · · · · ·	refessional Engineer		
230 660 90 13	20 1650 1980 2310 264	2000	1500 1000 80	Centrator	<u>Redoty</u> LS NO. 5412		



Scries 900 Double Gate ROP, rated at 3000 psi Working Pressure

BLOWOUT PREVENTER ARRANGEMENT

STEVE SELL

CAL-MON STATE =4