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| NO. OF COPIES RECEIVED | | | |
| DISTRIBUTION | NEW MEXICO OIL (| CONSERVATION COMMISSION | |
| SANTA FE | | FOR ALLOWABLE | Form C-104 |
| FILE | REQUEST | | Supersedes Old C-104 and C-11 Effective 1-1-65 |
| U.S.G.S. | AUTUODIZATION TO TO | AND | |
| | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL GA | <i>4</i> S |
| LAND OFFICE | | | ÷ |
| IRANSPORTER OIL | 4 | | • |
| GAS V | | | |
| OPERATOR V | 1 | , | • |
| PRORATION OFFICE | 1 | | |
| Operator | <u> </u> | | |
| Steve Sell V | • | | |
| Address | | | |
| 1 | | | |
| | Midland, Texas 7970 | 4 | |
| Reason(s) for filing (Check proper box) |) | Other (Please explain) | |
| New Well | Change in Transporter of: | | |
| Recompletion | Oil X Dry G | as 🗍 | |
| Change in Ownership | Casinghead Gas Conde | nagta 🗂 | |
| | | | |
| If change of ownership give name | • | | |
| and address of previous owner | | · · · · · · · · · · · · · · · · · · · | |
| | | • | |
| DESCRIPTION OF WELL AND | | | |
| Lease Name | Well No. Pool Name, Including F | _ | Lease No. |
| Cal-Mon State | 4 Loco Hills | S, Q, GR, SA State, Federal | or Foo State LG4524 |
| Location | | -, -,,, | Deace 1004524 |
| , K 165 | 50 Feet From The S 1.11 | 1650 | T.T |
| Unit Letter R : 103 | Feet From The 5 Li | ne and 1650 Feet From Ti | W |
| 1.0 | 10.5 | | |
| . Line of Section 16 Tow | waship 185 Range | 29Е , ммрм, | Eddy County |
| | | | |
| . DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL G | AS | |
| Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which approve | d copy of this form is to be sent] |
| Texas-New Mexico | Pipeline | P. O. Box 2528, Hob | • |
| Name of Authorized Transporter of Cas | | Address (Give address to which approve | |
| Kame of Adjusting Transports of Ja | indian das [X] di biy das [| HAAL PARAGE | |
| Mulling 11 | Q0, | 1001 mount - 11 | desse 1x. 79761 |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? When | |
| give location of tanks. | L 16 18S 29E | VM. | 10-2-27 |
| If this production is commingled with | th that from any other lease or pool | give commingling order number | |
| COMPLETION DATA | in that from any other reason or poor, | gree committiging order number. | |
| | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| Designate Type of Completic | on — (X) | | 1 1 |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Date Spaced | Dete compartions, to 1 ton | 1014 50711 | |
| | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | |
| · | | ì | Tubing Depth |
| Perforations | | _l | Tubing Depth |
| | | <u> </u> | Tubing Depth Depth Casing Shoe |
| 1 | 1 | | |
| | TURING CASING AN | ID CEMENTING BECORD | |
| | T | D CEMENTING RECORD | Depth Casing Shoe |
| HOLE SIZE | TUBING, CASING, AN | D CEMENTING RECORD DEPTH SET | Depth Casing Shoe SACKS CEMENT |
| HOLE SIZE | T | | SACKS CEMENT . |
| HOLE SIZE | T | | SACKS CEMENT . |
| HOLE SIZE | T | | SACKS CEMENT . |
| HOLE SIZE | T | | SACKS CEMENT SACKS CEMENT 3-11-28 |
| | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT SACKS CEMENT 3-11-88 AR LITIPP Had GIPP |
| TEST DATA AND REQUEST F | CASING & TUBING SIZE OR ALLOWABLE (Test must be | DEPTH SET | SACKS CEMENT SACKS CEMENT 3-11-88 AR LITIPP Had GIPP |
| . TEST DATA AND REQUEST FOOIL WELL | CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d | DEPTH SET after recovery of total volume of load oil a lepth or be for full 24 hours) | SACKS CEMENT SA |
| TEST DATA AND REQUEST F | CASING & TUBING SIZE OR ALLOWABLE (Test must be | DEPTH SET | SACKS CEMENT SA |
| . TEST DATA AND REQUEST FOOIL WELL | CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d | after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas life | SACKS CEMENT SA |
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| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks | OR ALLOWABLE (Test must be able for this d | after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas life | SACKS CEMENT SA |
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| TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure | DEPTH SET after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbis. | SACKS CEMENT TO SACKS CEMENT TO SACKS CEMENT SACKS CEME |
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| TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) | DEPTH SET after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) | SACKS CEMENT SACKS CEMENT Jest IN 3 3-11-28 Aug 2.T: 1'f' Hdd Fr: 1'f' Ind must be equal to or exceed top allow etc.) Choke Size Gravity of Condensate Choke Size |
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This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Original Signed By
Mike Williams

Oil & Gas Inspector

OLOON (Signature)

Agent

Manuel 1 1000 (Title)

TITLE _