

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-56541

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Benson "34" Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Benson (Strawn)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T-18-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Meridian Oil Inc.

JUN 27 '88

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement.
See also space 17 below.)
At surface

ARTESIA OFFICE

1650' FS & FEL, Sec. 34, T-18-S, R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3443' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Set 8 5/8" Csg

XX

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set 8 5/8" 34# csg @ 2010. Cmt 1st stage w/1000 gals sure bond & 100 sx Pace setter lite. Tailed in w/250 sx Cl "C". PD @ 4:45 AM 5/16/87. Open DV tool @ 1404'. Circ 6 hrs. no cmt circ from DV tool. Partial returns. Ran flo cal. Cmt second stage w/1000 sx pace setter lite. Tailed in w/100 sx Cl "C". PD @ 12:00 Noon 5/16/87. Cmt circ 195 sx. WOC 20 hrs. Tested csg to 1000#. Held OK.

ACCEPTED FOR RECORD

MAY 20 1987

SJS
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Nokes

TITLE Engineering Tech III

DATE 5/18/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side