

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	☒
OPERATOR	☒
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUL 20 1987

Operator Meridian Oil Inc.	
Address 21 Desta Drive, Midland, Texas 79705	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐
Change in Ownership ☐	Casinghead Gas ☐
	Dry Gas ☐
	Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Benson "34" Federal	Well No. 1	Pool Name, including Formation Benson (Strawn) Gas	Kind of Lease State, Federal or Fee Federal NM-56541
Location			
Unit Letter J	1650	Feet From The South Line and	1650 Feet From The East
Line of Section 34	Township 18S	Range 30E	N.M.P.M. Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corp. SCURLOCK PERMIAN CORP EFF 9-1-91	P. O. Box 3119, Midland, Tx 79702	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.	4001 Penbrook, Odessa, Tx 79762	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 34
	Twp. 18S	Rge. 30E
	Is gas actually connected? ☒ Yes ☐ No	
	When Unknown 9-17-87	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Drill
		XX	XX				
Date Spudded 5-11-87	Date Compl. Ready to Prod. 6-25-87	Total Depth 11,000'		P.B.T.D. 10,950'			
Elevations (DF, RAB, RT, GR, etc.) 3443' GR	Name of Producing Formation Strawn	Top Oil/Gas Pay 10,898'		Tubing Depth 10,800'			
Perforations 10,898-910' (Strawn)				Depth Casing Shoe -			
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH FT		SACKS CEMENT			
17 1/2"	13 3/8"	415'		400 sx.			
12 1/4"	8 5/8"	2010'		1450 sx.			
7 7/8"	5 1/2"	11,000'		2920 sx.			
	2 3/8"	10,800'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of test oil and must be equal to or greater than 10% of the oil for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 105	Length of Test 5 1/2 hrs	Bbls. Condensate/MMCF 75	Gravity of Condensate 42.9
Testing Method (pilot, back pr.) Back Pr.	Tubing Pressure (Shut-in) 1661	Casing Pressure (Shut-in) -	Choke Size 8/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Operations Tech III

7/13/87

(Signature)

(Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED

NOV 12 1987

BY

Original Signed By
Mike Williams

TITLE

Oil & Gas Inspector

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 11.1.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter or other such thing. If you
report to the Division, you must file this form with the report.