

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-116
Revised 10-1-78

FEB 12 '88

GAS - OIL RATIO TESTS

Operator		County		TYPE OF TEST - (X)		DATE OF TEST		LOCATION			WELL NO.		LEASE NAME		DAILY ALLOWABLE		PROG. DURING TEST		GAS - OIL RATIO	
Union Texas Petroleum Corp.		Eddy		Shugart Bone Springs North		2-6-88		U	S	T	R	5-4	Federal	91	18	42.2	76	82	1079	
Address		4000 N Big Spring Ste 400, Midland, TX 79705		TEST - (X)		2-7-88		0	5	18S	31E	9-1	Federal	230	62	42.2	204	142	696	
				TEST - (X)		1-28-88		1	6	18S	31E		Neste 6		14	40.0	124	160	1290	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Karen Friday 915 684-0600

Production Analyst

Feb 10, 1988

RECEIVED

FEB 11 1988

OCD
HOBBS OFFICE