

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Atoka San Andres Uni
2. Name of Operator Chevron U.S.A. Inc. ✓	8. Farm or Lease Name ATOKA SAN ANDRES
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 161
4. Location of Well UNIT LETTER <u>G</u> <u>1750</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3305.9'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER sqz zone A ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 5-3-88 thru 5-6-88

TD:1850 PB: 1802

POOH w/ production equipment. Set CIBP at 1628', set pkr at 1452', set CIGR at 1447'. Pmp 150sx Class C, reverse out 24 sx cmt to pit, left 12 sx in csg below CIGR, 114 sx to form sqz. WOC 24 hrs. TIH, tag CIGR 1447, drlg CIGR 1447-1449, drlg firm cmt 1449-1575, circ clean. TIH w/ 2 3/8 tbq to 1624', swab sqz perfs. TIH DO CIBP at 1628', push same to PBTD 1802, TIH w/ prod tbq to 1783', run pmp and rods, space out and hang on beam. test pump to 500psi, ok. Turn over to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Abbin TITLE Staff Drilling Engr. DATE June 20, 1988

Original Signed By
Mike Williams

APPROVED BY Oil & Gas Inspector TITLE

DATE JUN 29 1988

CONDITIONS OF APPROVAL, IF ANY: