

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CASINGHEAD GAS MUST NOT BE
PLACED AFTER 12-15-87
UNLESS AN EXCEPTION TO:
RULE 306 IS OBTAINED

EX # 2-790

Operator
METEX PIPE AND SUPPLY

Address
POB 1037 Artesia, NM 88210

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:
☐ Recompletion	☐ Oil
☐ Change in Ownership	☐ Casinghead Gas
	☐ Dry Gas
	☐ Condensate

Other (Please explain)

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Loco Hills State	Well No. 1	Pool Name, including Formation Artesia Qn/Gb/SA	Kind of Lease State, Federal or Fee State	Lease No. B-11726
Location				
Unit Letter L	2260	Feet From The South	Line and 330	Feet From The West
Line of Section 25	Township 18-S	Range 28-E	Eddy County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) PO Drawer 159 Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit L, Sec. 25, Twp. 18-S, Rge. 28-E
Is gas actually connected?	No
When Gas Line (Market) Not Avail	11-20-87

this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

I. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.

M. B. Mumy
d/b/a METEX PIPE AND SUPPLY

11-1-87

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 16 1987, 19
BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply
completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	X	Gas Well		New Well	X	Workover		Deepen		Plug Back		Same Holes		Diff. Rd	
Date Spudded	9-4-87	Date Compl. Ready to Prod.		10-15-87		Total Depth		3100'		P.B.T.D.		2670'					
Elevations (D.F., RKB, RT, CR, etc.)		Name of Producing Formation		Grayburg		Top Oil/Gas Pay		2173'		Tubing Depth		2550'					
Perforations		2173, 75, 79, 81, 83, 93, 95, 97, 99, 2208, 10, 12, 14, 17, 97, 97, 2301, 06,		Total Holes--22(0.46")		2730, 33, 35, 36		Depth Casing Shoe		3100'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	12 1/4"	CASING & TUBING SIZE	8-5/8" 27#	DEPTH SET	346'	SACKS CEMENT	400-total (CIRCULATED)	1000-total (CIRCULATED)
	7-7/8"		5 1/2" 15.5# K-55		3095'			
	2-7/8"		40E 8-Rd		2550'			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of oil well. Test for this depth or less for full 24 hours.)

Date First New Oil Run To Tanks	October 19, 1987	Date of Test	October 31, 1987	Producing Method (Flow, Pump, Gas Lift, etc.)	Pumping (FM-208 Motor runs on csg head gas)
Length of Test	24-Hours	Tubing Pressure	28#	Casing Pressure	28#
Actual Prod. During Test	36-Barrels	Oil-Bbls.	18-011	Water-Bbls.	18-Bbls Load Water
		Gas-MCF	36-MCF		

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size	