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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form O-105
Revised 10-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LC 6384

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Union Texas Petroleum Corporation ✓
3. Address of Operator
P. O. Box 2120, Houston, Texas 77252
4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM East LINE OF SEC. 6 TWP. 18S RGE. 31E NMPN

7. Unit Agreement Name
8. Farm or Lease Name
NESTE 6
9. Well No.
1
10. Field and Pool, or Wildcat
North Shugart (Bone Spring)

15. Date Spudded 10-28-87
16. Date T.D. Reached 11-25-87
17. Date Compl. (Ready to Prod.) 12-26-87
18. Elevations (DF, RKB, RT, GR, etc.) 3658'
19. Elev. Casinghead
20. Total Depth 10,000
21. Plug Back T.D. 8610
22. If Multiple Compl., How Many No
23. Intervals Drilled By Rotary Tools Cable Tools
X
24. Producing Interval(s), of this completion - Top, Bottom, Name
8004 - 8340 Bone Springs
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
CNL DLL
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
Casing Size Weight Lb. Ft. Depth Set Hole Size Cementing Record Amount Pulled
13-3/8 48 651 17-1/2 560 SX None
8-5/8 24 2,500 11 850 SX None
5-1/2 17 10,000 7-7/8 1,275 SX None
29. LINER RECORD
Size Top Bottom Sacks Cement Screen
30. TUBING RECORD
Size Depth Set Packer Set
2-3/8 8,428 8,428
31. Perforation Record (Interval, size and number)
8,004 - 8,340 24 holes 4"-1 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
8004-8340 3800 gal 7.5% NEFE

33. PRODUCTION
Date First Production 12-26-87
Production Method (Flowing, gas lift, pumping - Size and type pump) Pump
Well Status (Prod. or Shut-in) Producing
Date of Test 12-29-87
Hours Tested 24
Choke Size --
Prod'n. For Test Period
Oil - Bbl. 233
Gas - MCF 198
Water - Bbl. 62
Gas-Oil Ratio 850
Flow Tubing Press. --
Casing Pressure 50
Calculated 24-Hour Rate
Oil - Bbl. --
Gas - MCF --
Water - Bbl. --
Oil Gravity - API (Corr.) 44.7
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold
Test Witnessed By Gary Hendricks
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *[Signature]* TITLE Regulatory Permit Coordinator DATE 3-02-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 2 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4000</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9335</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4000			San Andres				
5400			Bone Spring				
7210			1st BS Sand				
7515			BS "E" Carb				
7810			2nd BS Sand				
8770			3rd BS Sand				
9335			Wolfcamp				
9870			Wolfcamp Shale				