_						-					
Submit 5 Copies Appropriate District Office DISTRICT I					Vew Mexico tural Resources Department					Form C-104 Revised 1-1-89 See Instructions	
.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> .O. Drawer DD, Anesia, NM 88210					ATION DIVISION			RECEIVE	at Bot	tom of Page	
ISTRICT III X00 Rio Brazos Rd., Aziec, NM 87410		S	anta F		fexico 875	04-2088		0. C. I			
	REQ				BLE AND L AND NA			ARTESIA O	FFICE		
Operator				N OIL	1		Well	API No. -015-258	01		
Address					1810, M	IDLAND		7971018			
Reason(s) for Filing (Check proper box) New Well		Change i				vet (Please exp					
Recompletion Change in Operator	Oil Casinghe	ad Gas	Dry (Cond								
f change of operator give nameUNI	ON TEX	AS PET	ROLE	UM, P.O	. BOX 21	20, HOUS	STON, TX	77252			
L DESCRIPTION OF WELL	AND LE	CASE Well No.	Pool	Name, Includ	ing Formation		Kind	of Lease		ease No.	
Neste 6		1	1		t (Bone	Spring)		, Federal or Fe			
Unit Letter P	_ :6	60	_ Feet i	From The	<u>S</u> Lin	and 66	<u>50 </u>	eet From The	Ē	Line	
Section 6 Townshi	ip 185		Rang	3 1E	, N	MPM,	Eddy			County	
II. DESIGNATION OF TRAN Varme of Authorized Transporter of Oil		ER OF O		ND NATU			which and a	d again and at 2 - 1			
RIDE PIPELINE COMPANY					Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, TX 79604						
Conoco, Inc.	·				Address (Give address to which approved copy of this form is to be sens, P.O. Box 2197, Houston, TX 77252					ent)	
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rgs.	_	s gas actually connected? When ?					
this production is commingled with that : V. COMPLETION DATA	from any of	her lease or	pool, g	ive comming	ling order num	ber:					
Designate Type of Completion		Oil Well	i	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	ipi. Ready u	o Prod.		Total Depth			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
erforations								Depth Casin	g Shoe		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
								tot ID-3			
								the ap			
. TEST DATA AND REQUES								<u> </u>	2/		
IL WELL (Test must be after re use First New Oil Rua To Tank	covery of to Date of Te		of load	oil and must			lowable for thi nump, gas lift, i		for full 24 hou	FS.)	
ength of Test	Tubing Pressure				Casing Pressu		<u></u>	Choke Size			
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL	<u> </u>			· · · = · · · · · · · · · · · · · · · ·	<u> </u>			1			
		Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
ctual Prod. Test - MCF/D	Length of				Casing Pressure (Shut-in)			Choke Size			
		essure (Shul	l-i n)		Casing Pressu	ire (Shut-in)		CHOKE SIZE			
eting Method (pitot, back pr.) I. OPERATOR CERTIFIC:			PLIA!	NCE			NSERV		DIVISIO)N	
sting Method (pitot, back pr.) I. OPERATOR CERTIFIC, I hereby certify that the rules and regula Division have been complied with and t	Tubing Pre	COMP Oil Conser	PLIA!				NSERV)N	
ctual Prod. Test - MCF/D sting Method (picot, back pr.) I. OPERATOR CERTIFICA I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my in Manie	Tubing Pre	COMP Oil Conser	PLIA!)N	
sting Method (pitot, back pr.) I. OPERATOR CERTIFIC, I hereby certify that the rules and regula Division have been complied with and t	Tubing Pre	COMP Oil Conser	PLIA!					ATION I OCT 1 8 NED BY	1991	N	
sting Method (pitot, back pr.) I. OPERATOR CERTIFIC, I hereby certify that the rules and regula Division have been complied with and t	Tubing Pre ATE OF Micross of the that the infor moviedge ar	COMP Oil Conser	PLIAN vatica sa abov	As st	Date		ed	ATION I OCT 1 8 NED BY	1991	DN	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiplication wells.